

April 2026

Bunyip North Battery Energy Storage System

Consultation Summary Report

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Date 29/04/2026

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Acknowledgement of Country

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**We pay our respect to Elders past and
present and to all Aboriginal and
Torres Strait Islander peoples.**

We acknowledge Aboriginal and Torres Strait Islander
peoples as the Traditional Custodians of Country
throughout Australia and their ongoing connections to
land, sea and community.

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1 Executive Summary

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The Bunyip North Battery Energy Storage System (the Project) is a proposed 400 MW / 2,400 MWh battery energy storage facility at 30 Tonimbuk Road, Bunyip North, within Cardinia Shire. The planning application is being progressed under the Development Facilitation Program (DFP), with the Minister for Planning as the Responsible Authority. This report (Appendix J to the Planning Report) documents the pre-application community consultation undertaken by RES Australia between August 2025 and April 2026, the feedback received, and how that feedback informed the planning application.

Consultation was initiated at the commencement of pre-application technical work in August 2025 and continued through to lodgement, providing complementary channels for information provision, dialogue, and written feedback. Engagement methods included:

- Direct written engagement with neighbouring landowners through two milestone-aligned letter rounds — an introductory letter in August 2025 to 168 properties within approximately 1.5 km of the Project, and a project update letter in March 2026 issued ahead of lodgement.
- Broad community information through an unaddressed newsletter to approximately 1,275 Bunyip households, advertisements in the Bunyip & District Community News (September 2025 and March 2026), and media releases resulting in coverage in the Pakenham Officer Star News (August 2025 and October 2025).
- A dedicated project website (bunypnorthenergystorage.com) providing a central, publicly accessible source of project information throughout the consultation period, with mailing list registration (32 subscribers as of April 2026) supporting ongoing updates.
- A direct point of contact with the Project team, reachable via a mobile number and project email published on the website.
- Face-to-face engagement at three established local events — Bunyip Community Markets in October 2025 and January 2026, and Bunyip Show in March 2026 — with 65 direct conversations recorded.
- A structured online feedback form launched in March 2026 (anonymous submission with an optional name field), providing a written feedback pathway alongside verbal and email channels.
- Ongoing meetings with local community organisations throughout the consultation period.

Engagement with the Bunurong Land Council Aboriginal Corporation (BLCAC), representing Traditional Owners, has been undertaken and is ongoing.

Feedback was categorised into three streams and is reported in this document as:

- **Supportive sentiment** was recorded at in-person information stalls (17 of 65 conversations logged as positive/supportive) and in the March 2026 feedback form (six of eight submissions indicating support), most associated with renewable energy infrastructure, grid reliability and local employment opportunities.
- **Information-seeking engagement** was the most common form of participation (44 of 65 stall conversations logged as neutral/information-seeking), with questions most frequently relating to fire safety, energy and grid benefits, noise, visual amenity, land use and project timelines.
- **Concerns** were raised through nine engagements across the consultation period and documented by theme across 17 formal feedback logs, with fire safety and emergency management, ecology and environmental values, visual amenity, land use, and noise the most frequently recorded concern themes.

Consultation feedback directly informed refinements to the Project, including:

- Reduction of the Project Area in November 2025 to establish a buffer to Cannibal Creek, avoiding mapped high-value native vegetation, aquatic habitat and areas identified as culturally sensitive
- Expansion of the Landscape and Visual Impact Assessment scope to include the Mount Cannibal viewpoint, and the addition of landscape screening to the site layout
- Commissioning of an independent agricultural impact review to inform the planning application
- Adaptation of engagement approaches in line with community-group advice, including attendance at established local events and the publication of plain-language assessment summaries, project layout and informational FAQs ahead of lodgement.

RES will continue to engage with landowners, the wider community, community organisations, Traditional Owners and agencies through the assessment, construction and operation of the Project. The project website, mailing list and direct contact pathways will remain available as ongoing points of contact. Feedback received during public exhibition of the planning application will continue to inform and build on the consultation record presented in this report.

2 Introduction and Purpose

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2.1 Project Overview

The Bunyip North Battery Energy Storage System (BESS) is a proposed 400 MW / 2,400 MWh energy storage facility located at Bunyip North, approximately 22 km north of Melbourne, within the Cardinia Shire Local Government Area (LGA).

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2.2 Purpose of this Report

This Consultation Summary Report has been prepared by RES Australia to provide a consolidated record of pre-application community consultation undertaken for the Project. This report forms Appendix J to the Planning Report, as part of the planning application.

The purpose of this report is to document how the local community was informed about the Project, the issues and questions raised through consultation, and how that feedback informed project design, technical assessment scope, and the engagement approach. This report demonstrates that consultation was undertaken early, was proportionate to the scale and nature of the Project and provided accessible opportunities for community input prior to lodgement of the planning application.

2.3 Scope of this Report

This report focuses on consultation activities undertaken during the pre-application phase, including engagement with nearby landowners, the wider Bunyip community, local community organisations, and Traditional Owners. Consultation activities included direct mail, newsletters, the project website, information stalls at community events, meetings with community groups, and structured feedback mechanisms.

Engagement with Traditional Owners is ongoing and is addressed in Section 0.

Pre-application consultation with government authorities is summarised in the Planning Report. Technical outcomes from that consultation are embedded in the specialist technical assessments prepared to support the planning application.

Consultation activities and feedback documented in this report relate to the pre-application phase of the Project only. This report does not replace or limit opportunities for public participation during the statutory planning process. Subject to the acceptance of the application, the community will have further opportunities to review the proposal and make submissions during the formal exhibition period administered by the Department of Transport and Planning.

3 Consultation Methodology

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3.1 Purpose and Objectives

Consultation for the Bunyip North BESS was undertaken by RES Australia during the pre-application phase to inform the development of the Project and to understand community issues relevant to its assessment.

The objectives of the consultation program were to:

- Provide early and accessible information to nearby landowners and the wider community about the Project and the applicable planning pathway
- Identify community issues and considerations relevant to project siting, design and assessment
- Inform the scope and focus of technical assessments prepared to support the planning application
- Support the preparation of a robust and well-informed planning submission.

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3.2 Consultation Approach

Consultation was designed to be accessible, timely and responsive. Multiple complementary channels were used to enable stakeholders to access project information at times and in formats that suited them, and the approach was adapted as engagement progressed. Adaptations included prioritising attendance at established local community events to broaden reach, and publishing frequently asked questions (FAQs) and plain-English summaries of technical findings and project layout ahead of lodgement.

Specific consultation activities, channels and participation are detailed in Section 4.

3.3 Stakeholder Groups

The main stakeholder groups engaged during the pre-application phase were:

- Neighbouring landowners
- The wider local community
- Local community organisations with potential interest in environmental, land use, or community matters
- Traditional Owners and Registered Aboriginal Party (RAP) representatives
- Local, State and Federal Government officials

Consultation with Government officials is documented in the Planning Report and is referenced in this report where it intersected with community consultation.

4 Consultation Activities Undertaken

Community engagement activities during the pre-application phase aimed to provide information to the local community and create opportunities for ongoing engagement, questions, and feedback prior to submission of the planning application.

Engagement was delivered through a combination of ongoing information channels, targeted notifications to nearby landowners, broader community awareness activities, in-person engagement at established local events, online and in-person meetings, and structured feedback mechanisms.

Consultation activities across key stakeholder groups are detailed in the sections below. Feedback received through these channels is analysed in Section 5.

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4.1 Community Engagement Activities

Community consultation for the Bunyip North BESS occurred over an approximately nine-month period from August 2025 to April 2026. Consultation methods provided multiple accessible channels for community participation, including:

- Face-to-face engagement at three community events (Bunyip Community Markets in October 2025 and January 2026, and Bunyip Show in March 2026) with 65 direct conversations with community members
- Direct letters to 168 neighbouring properties within an approximately 1.5km of the Project
- Project website (bunyipnorth-energystorage.com), including:
 - Project information and news page updated throughout the consultation period
 - Online feedback form (launched March 2026 with anonymous submission optionality)
 - Mailing list registration form (32 subscribers as of April 2026) for direct updates over the consultation period
- Direct contact with the Project team via mobile number and project email (Info@bunyipnorth-energystorage.com) published on the project website
- Project newsletters (digital distribution via mailing list and website, unaddressed mailout to approximately 1,275 Bunyip households and distribution at three community events)
- Media releases issued to local media (resulting in coverage in the Pakenham Officer Star News (August 2025 and October 2025))
- Newspaper advertisements in the Bunyip & District Community News (September 2025 and March 2026)

The activities undertaken are summarised in Table 1 and provide an evidentiary record of how and when community consultation occurred.

Table 1: Summary of community engagement activities

Engagement Method	Date	Purpose	Evidence
Ongoing Information Channels			
Project website (bunyipnorth-energystorage.com) with mailing list registration and contact form	August 2025, ongoing	Central access point for project information, FAQs, updates, event notices, contact details, and sign-up for updates.	A1 – Project Website Screenshots
Email updates to mailing list	August 2025, ongoing	Ongoing project updates and notifications of engagement opportunities, bridging communication between in-person events and neighbour letters. Mailing list subscribers: [32 as of April 2026].	A2 – Project Email Samples
Broadcast Communications			
Media release resulting in article (Pakenham Officer Star News): "22-hectare renewable battery proposed for Bunyip North"	August 2025	Public notification of Project and consultation opportunities; provide project information for local media coverage.	A3 – August 2025 Media Release Article
Newspaper advertisement (Bunyip & District Community News)	September 2025	Public notification of project information on project and upcoming engagement opportunities.	A4 – September 2025 Bunyip News Scan
Project newsletter (unaddressed mailout to ~1,275 Bunyip households)	October 2025	Provide project overview and advertise upcoming engagement opportunities.	A5 – October 2025 Newsletter
Media release resulting in article (Pakenham Officer Star News): "Battery Energy Project team volunteers at Bunyip River and connects with locals"	October 2025	Public notification of Project progress and advertisement October 2025 community market information stall via local media.	A6 – October 2025 Media Release Article
Newspaper advertisement (Bunyip & District Community News)	March 2026	Advertise October 2025 community market information stall.	A7 – March 2026 Bunyip News Scan
Project newsletter (printed and digital)	March 2026	Update on assessment progress and project layout; distributed at Bunyip Show, local cafe and via mailing list.	A8 – March 2026 Newsletter
Targeted Neighbour Notifications			
Neighbour Letter #1 (168 addressees within ~1.5km of Project site)	August 2025	Introduce project; provide website and sign-up options for ongoing engagement.	A9 – August 2025 Neighbour Letter

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Engagement Method	Date	Purpose	Evidence
Neighbour Letter #2 (168 addressees within ~1.5km of Project site)	March 2026	Provide project update; share layout and assessment summaries; invite feedback via QR-linked form.	A10 – March 2026 Update and Feedback Neighbour Letter
In-Person Engagement at Local Events			
Community information stall – Bunyip Community Market	October 2025	Information sharing, Q&A, feedback collection. [20 community members engaged.]	A11 – Information stall photos
Community information stall – Bunyip Community Market	January 2026	Information sharing, Q&A, feedback collection. [17 community members engaged.]	A11 – Information stall photos
Community information stall – Bunyip Show	March 2026	Information sharing, newsletter distribution, and structured feedback collection. [28 community members engaged.]	A11 – Information stall photos
Meetings with Local Community Organisations			
Meetings with local community organisations (in-person and online)	May 2025 – March 2026	Ongoing project information sharing, and discussion of matters of local relevance. [Various meetings held across four community organisations.]	Meeting notes held on file
Structured Feedback Mechanisms			
Website contact form	August 2025 – March 2026	Online form for mailing list registration, enquiries, and feedback throughout consultation period.	Submissions held on file
Email and phone contact (info@bunyipnorth-energystorage.com)	August 2025, ongoing	Direct contact pathway for enquiries and feedback throughout consultation period.	Correspondence held on file
Online feedback form	March 2026 – April 2026	Structured opportunity for community input prior to lodgement; linked via neighbour letters and website.	A12 – March 2026 Feedback Form Submissions held on file

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4.2 Traditional Owner Engagement

RES acknowledges the Bunurong People as Traditional Owners and respects their rights to participate meaningfully in decisions affecting their Country. Engagement with the Bunurong People, represented by the Bunurong Land Council Aboriginal Corporation (BLCAC), has been ongoing since July 2025. This engagement focuses on sharing information about the Project, understanding cultural and environmental values, and exploring opportunities for participation in the Project.

Feedback shared through engagement with BLCAC to date has been considered as the Project has progressed through development. Engagement with BLCAC is ongoing and will continue as the Project progresses through subsequent stages.

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Table 2: Summary of First Nations engagement activities

Engagement method	Date	Purpose
Online meeting	July 2025	Project introduction: introduced the Bunyip North BESS and established preferred engagement pathway.
Online meeting	Nov 2025	Discussion on how information is shared and assessed relating to cultural and environmental values. Early consideration of BESS-related topics of interest (e.g., noise/emissions/ground disturbance) to inform technical assessments.
In-person meeting	Dec 2025	BLCAC “Energy Day”: face-to-face engagement as part of BLCAC’s Energy Day. Discussion included ongoing communications and relationship progression.
Online and in-person meeting (hybrid)	March 2026	Senior leadership introduction: focussed discussion regarding next steps as the Project approaches planning submission and technical assessment outcomes. Discussion around benefit-sharing opportunities including potential pathways through procurement, employment and training.

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4.3 Pre-Application Consultation with Authorities

Pre-application consultation with government authorities and statutory agencies was undertaken in parallel with community and Traditional Owner engagement to support the identification of assessment requirements, inform the scope of technical studies, and clarify planning and referral processes. Authorities consulted included Cardinia Shire Council, the Department of Transport and Planning, the Country Fire Authority (CFA), Melbourne Water, and Transport for Victoria (TfV).

This consultation is documented in the Planning Report. Technical outcomes from authority engagement are embedded in the specialist technical assessments prepared to support the planning application.

Several themes raised through community consultation were also identified through pre-application consultation with authorities, including protection of Cannibal Creek (raised by Council and Melbourne Water), visual sensitivity from Mount Cannibal (raised by Council), fire safety (raised by CFA), and traffic impacts (raised by TfV). This alignment across stakeholder groups reinforced the importance of these matters and informed project design and assessment decisions, as summarised in Section 5.5 of this report.

5 Feedback and Consultation

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5.1 Recording and Summary of Feedback

Feedback on the Bunyip North BESS was collected through the consultation channels documented in Section 4.

Records of feedback were maintained by RES within Borealis, RES's stakeholder engagement management platform, to support consistent record keeping and reporting. Individual feedback submissions and identifiable correspondence are not reproduced in this public report and are held on file by RES.

Formal feedback logs: Where an engagement raised substantive issues, questions, or concerns through written channels (website contact form, email enquiries, March 2026 feedback form) or during in-person discussions at information stalls, this was recorded as a formal feedback log for response and analysis. Via this process, 17 formal feedback logs were recorded and categorised.

Of these:

- 9 engagements expressed concerns about specific potential impacts
- 8 engagements were purely information-seeking.

Theme tracking: Where a single engagement raised multiple questions or concerns spanning different subject areas, that engagement was also recorded against each relevant theme to support consistent analysis and comparison of topics. Themes were then classified as either information-seeking (where a question was raised) or a concern (where a concern was expressed). This approach enabled RES to identify the topics most frequently raised across engagements.

The table below summarises the themes recorded across the 17 formal feedback logs and distinguishes between themes that were raised as concerns and those that were information-seeking.

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Table 3: Themes recorded across formal feedback logs

Theme	Total theme counts	Concerned	Information-seeking
Fire safety	4	4	0
Ecology / environment	3	2	1
Energy / grid	3	0	3
Land use	3	2	1
Visual amenity	3	1	2
Noise	2	2	0
Property values	1	1	0
Traffic / construction	1	1	0
Community benefit	1	0	1
Engagement	1	0	1
Alternative Technology	1	0	1

Sentiment tracking: In parallel with formal feedback logging, engagement count and sentiment was tracked at in-person information stalls and through the March 2026 feedback form to capture overall consultation context, including expressions of support, neutrality or concern.

At in-person information stalls (65 total conversations), sentiment was tracked as follows:

- **October 2025:** 20 conversations; 4 raised concerns (fire safety, visual amenity), resulting in 2 formal feedback items; 16 neutral/information-seeking. *As the event was introductory, positive/supportive engagements were not logged at this event.*
- **January 2026:** 17 conversations; 5 positive/supportive, 12 neutral/information-seeking; no concerns raised
- **March 2026:** 28 conversations; 12 positive/supportive, 16 neutral/information-seeking; no concerns raised.

Analysis of the March 2026 online feedback form (8 submissions) showed that 6 respondents indicated support for the Project and 2 indicated they do not support it (resulting in two formal feedback logs).

The consultation findings documented in the Sections below demonstrate that feedback was balanced, with support, questions, and concerns all informing RES's approach to project development, assessment, and engagement.

5.2 Supportive Feedback

Expressions of support for the Project were recorded via the March 2026 online feedback form and through sentiment tracking at in-person information stalls in January and March 2026.

March 2026 feedback form

Of the 8 submissions received, 6 respondents indicated they support the Project. Reasons for support included:

- Support for renewable energy infrastructure and the transition away from coal-fired generation
- Benefits for grid stability, including storing excess solar generation to reduce stress on electricity infrastructure
- Local economic benefits, particularly employment opportunities during construction
- Community engagement proactivity and information accessibility
- Appropriateness of locating battery storage co-located with existing transmission infrastructure.

In-person engagement sentiment

Supportive sentiment was recorded at in-person information stalls in January and March 2026:

- January 2026 Bunyip Market: 5 of 17 conversations recorded as positive/supportive
- March 2026 Bunyip Show: 12 of 28 conversations recorded as positive/supportive

Supportive comments at these events referenced similar themes to the March 2026 feedback form, including interest in renewable energy benefits and local employment opportunities.

Supportive feedback was not logged as formal feedback items (which were reserved for issues, questions, or concerns requiring response or investigation) instead it was recorded to capture overall consultation sentiment and community values.

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This feedback informed RES's understanding of community interest in renewable energy infrastructure and the importance of transparent, accessible engagement. It also confirmed community support for the Project's role in the energy transition and grid reliability, which informed project communications materials and ongoing engagement approach.

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5.3 Information-Seeking Feedback & Responses

A number of community engagements (both written and in-person) were information-seeking in nature, with questions about the Project and the assessment and engagement process.

Questions predominantly related to:

- **Energy and grid benefits:** What is a BESS, how does it operate, where the power would be used, and how it would interact with the broader electricity network
- **Project scope, regulation and protections:** What the impacts may be and how they would be assessed, managed and regulated
- **Community benefit:** Whether there would be jobs for local people and how community benefit-sharing would be approached
- **Planning and engagement process:** The planning and engagement process and how community would be involved.

Information-seeking feedback was addressed primarily through provision of information via accessible channels:

- **FAQs:** A set of answers to Frequently Asked Questions (FAQs) that arose through the consultation process was prepared and distributed in January 2026. These FAQs were distributed to the mailing list, added to the project website and the March newsletter.
- **Technical assessment summaries and layout:** To support meaningful feedback ahead of lodgement, summaries of the technical assessments and the indicative site layout were made available in March 2026. These were distributed in the March neighbour letter, on the website, and shared with the mailing list and at the March community event.
- **Third-party factsheets:** Factsheets from the Clean Energy Council were made available via the project website and at community events on topics including local benefits, recycling, bushfire risk minimisation, and potential property value and insurance considerations associated with renewable energy projects.

Engagement activities were also influenced by feedback:

- Community events were hosted at high-traffic community events as recommended via community group feedback, to support advertisement and outreach.
- Community group feedback suggested advertisement in the Bunyip & District News as a recommended publication to reach the Bunyip community.

5.4 Issues Raised through Feedback & Responses

Nine engagements with community members were recorded across the consultation period that expressed concerns about specific potential impacts of the Project. Where engagements raised multiple concerns

spanning different subject areas, these were logged independently by theme to support consistent analysis and enable comparison of topics raised. This approach enabled RES to identify which topics were of greatest interest or concern to the community.

The feedback and response or action taken for feedback that raised concerns is summarised by theme below.

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Table 4: Summary of feedback received and response by theme

Issue Theme	Summary of feedback received	Response/Action Taken
Fire safety	Four feedback logs included mention of fire safety. Concerns and questions related to fire risk associated with battery energy storage systems (including thermal runaway), fire suppression measures, emergency management in a Bushfire Prone Area and the capacity of CFA to respond in an emergency.	Information on fire safety measures and battery technology provided via website FAQs in January 2026 reference to the CFA Design Guidelines as the relevant design requirements. CEC fire safety fact sheet distributed at stalls and available on project website. Risk management plan and fire safety study outcomes shared in March, circulated in the March 2026 newsletter and on the project website.
Ecology / Environment	Two feedback logs raised concerns regarding potential impacts to native vegetation, Cannibal Creek, waterways of environmental and cultural significance, and potential impacts on threatened species habitat.	Project Area was reduced in November 2025 to establish buffer from Cannibal Creek, avoiding mapped high-value native vegetation, aquatic habitat, and areas identified as culturally sensitive.
Land Use	Two feedback logs captured concerns regarding ongoing agricultural use of land within the Green Wedge Zone during project operation and land restoration at the end of the Project's operational life.	Information regarding the regulatory requirements and management frameworks was shared in the FAQs. Independent expert advice was commissioned regarding the site-specific impacts to agricultural land to inform the planning application.
Noise	Two feedback items reflected concerns regarding operational noise from the BESS, one referencing cumulative effects from existing and potential conditions.	Information regarding the regulatory requirements and management frameworks was shared in the FAQs. Background noise monitoring was conducted to support the site-specific noise assessment, and cumulative noise impacts were considered in the Noise Impact Assessment.
Visual amenity	One feedback item raised concerns regarding potential light pollution from the BESS.	Information regarding the regulatory requirements and management frameworks was shared in the FAQs.
Property values	One email raised concern regarding potential impacts on nearby property values.	Independent research (e.g., the Clean Energy Council's 2022 Renewable Energy and Property Values report) was shared on the project website.
Traffic / construction	One email regarding construction traffic, access arrangements, and potential impacts on local roads.	Information regarding the regulatory requirements and management frameworks was shared in the FAQs. Proposed site access arrangements and summary of traffic impact assessment were published ahead of planning submission to inform the community.

5.5 How Consultation Shaped the Project

This section identifies where community consultation directly influenced project outcomes, including refinements to project design, the scope of technical assessments, and the approach to community information and engagement. The outcomes below reflect project responses where consultation feedback was a direct and material driver of the change or refinement. Broader responses to feedback, including information provided in response to enquiries and explanations of matters already addressed through regulatory processes, are described in Sections 5.3 and 5.4.

Table 5: Project responses directly informed by consultation

Consultation input	Issue raised	Outcome	Nature of influence
Community groups, Traditional Owners, agencies	Protection of Cannibal Creek and waterways of environmental and cultural significance	Project Area was reduced in November 2025 to establish buffer from Cannibal Creek, avoiding mapped high-value native vegetation, aquatic habitat, and areas identified as culturally sensitive.	<i>Design refinement</i>
Community groups, Council	Visual sensitivity of the Project from surrounding properties and elevated public vantage points, including Mount Cannibal	Scope of the Landscape and Visual Impact Assessment refined to include additional viewpoints, and landscape screening provision was added to the site layout	<i>Design and assessment scope refinement</i>
Community, community groups	Desire for clearer understanding of the project prior to lodgement, and advice from community groups on how best to reach the local community	Plain-language summaries of technical assessments, layout and project FAQs published ahead of lodgement; community information stalls hosted at high-traffic local events on community-group recommendation; project advertisements placed in the Bunyip & District Community News on community-group recommendation to reach local readers	<i>Information provision and engagement approach</i>
Community, community groups	Interaction with land use and agricultural impacts	Commissioning of an independent agricultural impact review to inform the planning application	<i>Assessment scope refinement</i>

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6 Conclusion

Pre-application consultation for the Bunyip North Battery Energy Storage System has been proportionate to the scale and nature of the Project and accessible to the local community. Between August 2025 and April 2026, RES Australia engaged through complementary channels, including direct mail to 168 neighbouring properties, community information stalls at three established local events, a project website and mailing list, newsletters, local newspaper advertising, meetings with community organisations, and structured feedback channels. Engagement with the Bunurong Land Council Aboriginal Corporation, Cardinia Shire Council and relevant agencies has also been undertaken and is ongoing.

Feedback received was categorised by sentiment as supportive, information-seeking or concerned. Supportive sentiment was recorded at in-person information stalls and through the March 2026 feedback form, reflecting community interest in renewable energy infrastructure, grid reliability, and local economic benefits.

Information-seeking feedback comprised questions raised across the consultation period, which informed the content of FAQs, newsletters and other communications materials. Concerns were raised in nine engagements and documented by theme, principally in relation to fire safety, ecology and Cannibal Creek, land use, noise, visual amenity and construction traffic. Feedback has been documented, analysed and responded to through design refinement, assessment scope, information provision or ongoing engagement, as set out in Section 5.5.

RES Australia will continue to engage with landowners, the wider community, community organisations, Traditional Owners and agencies through the assessment, construction and operation of the Project. The project website, mailing list and project email will remain available as ongoing points of contact. Feedback received during public exhibition of the planning application will be considered alongside the consultation record presented in this report.

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Appendix A1

Project Website Screenshots

URL	bunyipnorth-energystorage.com
Capture	date 29 April 2026
Captured by	RES Australia

Contents

- Home
- The Project — Project Location
- The Project — Planning Pathway & Timeline
- The Project — Layout & Technical Assessments
- Benefits — Project Benefits
- Benefits — Sponsorship
- News
- About Us — Best Practice Charter
- FAQs
- Contact Us

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Where a website tab exceeds the available image area on a single A4 page, the screenshot has been split across multiple consecutive pages with the same heading.

Bunyip North Energy Storage



THE PROJECT ▾

BENEFITS ▾

NEWS

ABOUT US ▾

FAQS

CONTACT US

Bunyip North Energy Storage Project

A new energy storage project in Australia

RES is proposing to develop a battery energy storage system (BESS) facility near Bunyip North, north of the Princes Freeway, approximately 3km from Bunyip, in the Cardinia Shire.

The BESS will have a storage capacity of up to **400MW / 2400MWh** (400MW for 6 hours), which could supply electricity to over **250,000 households** at times of peak demand.

The Project is designed to support the sustainable transition of Victoria's energy network, enabling greater integration of renewable energy and reducing reliance on fossil fuels to maintain grid reliability.

Use the links below to find the information most relevant to you.

Project Location: Where the project is located and why the site was selected.

Planning Pathway & Timeline: How the planning process works and what happens next.

Layout & Technical Assessments: Indicative layout, project components and high level technical assessment summaries.

News & Events: Latest updates and upcoming opportunities to speak with the Project team.

Contact Us: Share feedback, ask a question, or register for updates.

FAQs: Common questions based on early feedback and conversations with the community.

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Acknowledgement of Country

In planning for Australia's clean energy future, RES acknowledges its rich history. We pay our respects to the **Bunurong people of the Kulin Nation**, the Traditional Custodians of the Country on which the Bunyip North Energy Storage Project is proposed. We recognise their ongoing connection to land and waterways and pay our respects to their Elders past and present.

About RES

RES is the world's largest independent renewable energy company, active in 24 countries around the globe. Establishing operations in Australia in 2004, RES leveraged global knowledge and talent to develop projects in the early phases of the renewable energy industry in Australia, including Taralga Wind Farm in New South Wales, Ararat Wind Farm in Victoria and Emerald Solar Farm in Queensland. More recently, RES has successfully developed Murra Warra Wind Farm in Victoria and Dulacca Wind Farm in Queensland.

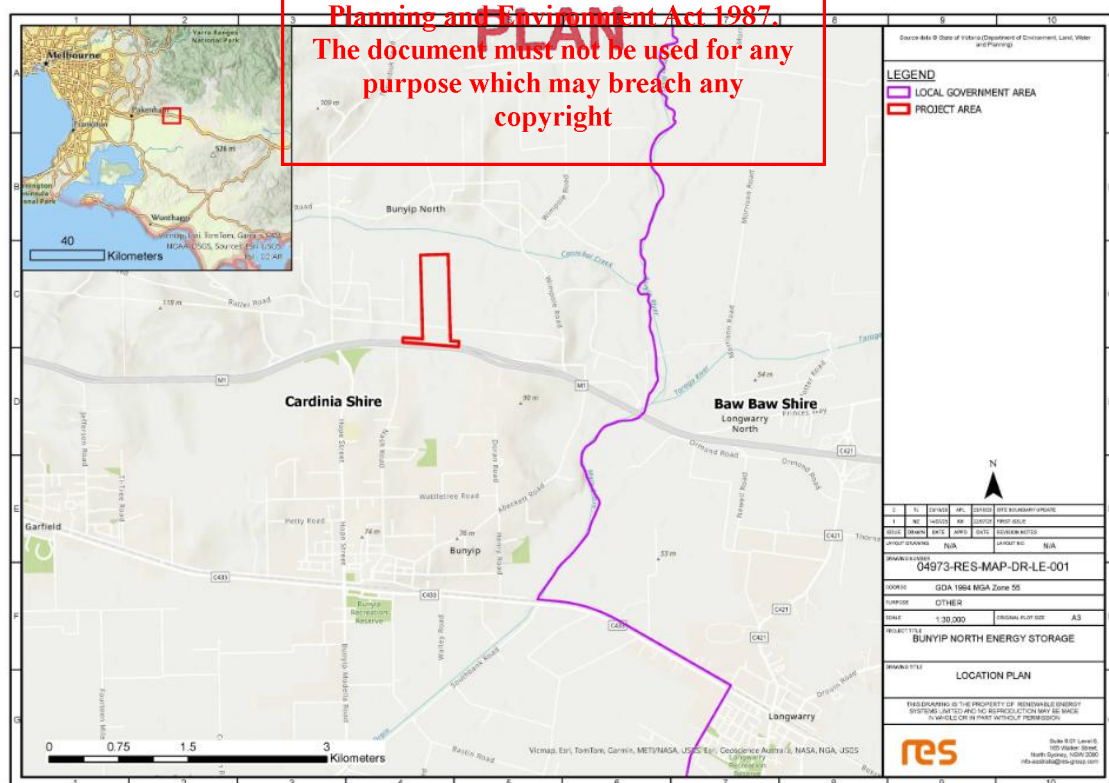
Read more about RES Group under 'About Us' or click [here](#) for the RES company website.

<https://bunyipnorth-energystorage.com/the-project/project-location/>



CONTACT US

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To learn more about the planning process, what studies are informing the planning application, and what happens next, see [Planning Pathway & Timeline](#).

3. The Project — Planning Pathway & Timeline

<https://bunyipnorth-energystorage.com/the-project/planning-pathway-and-timeline/>

Bunyip North Energy Storage



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Bunyip North Energy Storage

A new energy storage project in Australia

Planning Pathway & Timeline



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Planning Approval

As renewable energy infrastructure supporting Victoria's cleaner and more reliable energy future, the Bunyip North BESS is eligible for assessment under the Development Facilitation Program (DFP). Under this process, a planning application will be submitted to the Department of Transport and Planning for assessment in Q2 2026.

What is the Development Facilitation Program (DFP)?

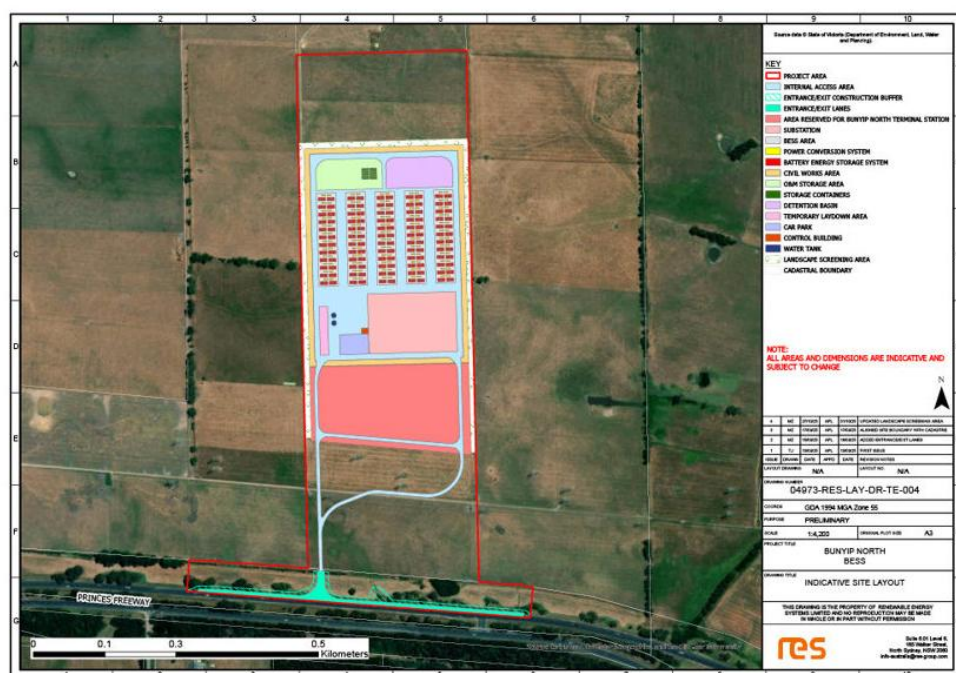
The Development Facilitation Program (DFP) is a Victorian Government planning pathway designed to assess projects considered to be of state or regional significance, particularly those that deliver economic, environmental or community benefits. Applications under the DFP are assessed by the Department of Transport and Planning and decided by the Minister for Planning. Local councils remain involved as referral and advisory authorities, and their input is formally considered as part of the assessment. Projects going through the DFP must still comply with the local planning scheme.

How can the community have a say?

Although the Project is being assessed through the DFP, there will still be a public exhibition period where the full planning application and all supporting technical reports are made available for community review. This period is typically 14–28 days, depending on the Minister's direction. During this time, anyone can make a submission. The Department of Transport and Planning manages the exhibition, and all submissions are considered by the Minister for Planning before any decision is made.

In preparation of the planning application, technical assessments are being undertaken including noise, visual and landscape, traffic, fire safety and risk, and environmental studies.

For the indicative layout and high level findings from these assessments, visit [Layout & Technical Assessments](#).



To download the indicative site layout, please click on the image above.

4. The Project — Layout & Technical Assessments

<https://bunyipnorth-energystorage.com/the-project/layout-and-technical-assessments/>



To download the indicative site layout, please click on the image above.

Technical Assessments

The following technical assessments have been carried out as part of the planning application submission. Full technical reports will be available during the formal public exhibition period as part of the planning application. For more information, see [Planning Pathway & Timeline](#).

Ecology

- Detailed field surveys within and surrounding the project area have informed the understanding of biodiversity values and constraints relevant to the Project.
- The project area has been designed to support an appropriate buffer from higher-quality native vegetation and aquatic habitat (including potential habitat for threatened species) that were identified around Cannibal Creek to the Project's north.
- Mitigation measures including the established buffer, maintenance of avoidance strategies and vegetation management support the project proceeding with minimal environmental risk.

Hydrology

- Baseline flood and surface water modelling has been undertaken to understand flood behaviour and inform a flood-resilient layout for the project within the project area.
- The assessment applies hydrologic and hydraulic modelling, with consideration of climate change, to guide infrastructure siting and stormwater planning with Cannibal Creek and Lea Free Creek in mind.

Fire and Risk Management

- A Risk Management Plan sets out how the project addresses requirements as detailed in the CFA Guidelines, including emergency access considerations, firefighting water supply, fire breaks, separation distances and fire detection/suppression provisions.
- The plan details the measures required to manage fire and bushfire risks through design, construction, commissioning and operation, including assessment against Clause 13.02-1S (Bushfire Planning).

Noise

- The assessment considers operational noise limits against predicted operational noise from the project at nearby Noise Sensitive Areas (NSAs), in accordance with EPA Victoria's Noise Protocol.
- The noise assessment indicates the project is expected to meet Victorian noise requirements at nearby homes during day, evening and night periods.

Traffic and Transport

- The Traffic Impact Assessment considers the surrounding road network, to confirm that the proposed access arrangement can accommodate construction and operational traffic.
- Project traffic is modelled to ensure it performs with good operating conditions, with minimal delays/queues expected.

Landscape and Visual

- A public viewpoint assessment is complete from multiple perspectives surrounding the project, to conclude how the project can be accommodated within the local landscape without unacceptable visual effects.
- Photomontages:

- Res Bunyip BESS Mt Cannibal Sth
- Res Bunyip BESS Princes Fwy
- Res Bunyip BESS Tomnibuk Rd

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Bunyip North Energy Storage

A new energy storage project in Australia

Project Benefits

If developed, the Bunyip North Energy Storage Project will play a critical role in supporting a cleaner, more reliable energy grid for Victoria. In addition to helping the state transition to renewable energy, the Project will also deliver meaningful and lasting benefits to the local community.

Community Benefits

Community benefits

75 Direct jobs

During construction.

Approx 5 Full-time jobs

During Operation

Over 250,000 homes

Stored energy to supply at peak times.

Up to 6 hours of battery storage (440MW / 2400MWh)

Improve grid reliability by storing excess electricity and releasing it when demand is high.

Community sponsorships

Over \$8k delivered to local community organisations, more to come.

Community benefit fund

Will be designed with community, to provide direct and targeted benefits during construction and operations.



Bunyip Markets Jan 2026



Bunyip Landcare Volunteering

Bunyip North Battery Storage

bunyipnorth-energystorage.com



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5. Benefits — Project Benefits

<https://bunyipnorth-energystorage.com/benefits/>

RES is committed to working with local stakeholders to ensure the Project creates lasting value for the Bunyip district. We are currently seeking community feedback to shape benefit-sharing opportunities that reflect local priorities. [Contact us](#) with your ideas.

These may include:

- Support for local clubs, events, or educational programs
- Sponsorships for environmental or sustainability initiatives
- Partnerships with community organisations or schools
- Enhancement of local amenities or open space

Local Jobs and Economic Activity

The Project is expected to deliver a boost to the local economy during both construction and operations, with direct employment and opportunities for **local contractors, suppliers, and service providers** across civil works, transport, trades, accommodation, catering, and more. Local business and contractors can join our potential suppliers list by filling out the contact form on the [Contact Us](#) page.

Reliable and Affordable Clean Energy

By storing excess renewable energy generated during the day and dispatching it during peak demand periods, the BESS will help reduce pressure on the grid, support electricity reliability, and contribute to lower energy prices over time.

- **Stabilising the grid:** Batteries provide fast-response energy during periods of high demand or unexpected outages, ensuring communities and businesses have access to dependable electricity, even during emergencies.
- **Supporting decarbonisation goals:** By storing surplus solar and wind generation, batteries help reduce reliance on fossil, supporting Australia's emissions reduction commitments.



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Bunyip North Energy Storage



THE PROJECT ▾

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Bunyip North Energy Storage

A new energy storage project in Australia

Sponsorships

RES is committed to supporting regional Australian communities through the sponsorship of community projects, groups and events to provide environmental, social, cultural or educational benefits to communities that host our projects.

To enquire about current sponsorship opportunities please [contact us](#).

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Bunyip North Energy Storage

A new energy storage project in Australia

Latest Project News

April 2026

EPBC Referral Now Open for Public Comment

[Review the referral documents and lodge a submission via the EPBC Public Portal](#)

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What is being proposed?

The Bunyip North Battery Energy Storage System (BESS) is a proposed large-scale battery project designed to store electricity and support Victoria's renewable energy system. Battery projects like this help store surplus energy and release it when demand is high, improving energy reliability and supporting the transition to clean energy.

The project is proposed in Bunyip North, approximately 2.5 km north of the Bunyip township and close to existing transmission infrastructure and the Princes Freeway.

RES has referred the project to the Department of Climate Change, Energy, the Environment and Water (DCCEEW) under the Environment Protection and Biodiversity Conservation (EPBC) Act to determine whether it requires assessment for potential impacts on nationally protected environmental matters.

Key project details

- Technology: Battery Energy Storage System (BESS)
- Proposed capacity: Up to 400 MW / 2,400 MWh
- Project area: Approximately 30.8 hectares
- Construction timeframe: Anticipated to start mid-2027, with construction around 24 months
- Operational life: Approximately 20 years
- Workforce:
 - Construction peak: up to ~75 workers
 - Operations: 2–4 full-time equivalent staff, with specialist contractors as needed

The project will connect to the electricity grid via a new 220 kV terminal station, linking into existing high-voltage transmission lines that already pass through the area.

Where will it be located?

The proposed site is predominantly modified agricultural land currently used for livestock grazing and hay production. While there are environmentally sensitive areas nearby – primarily associated with Cannibal Creek and farm dams – the project area was selected to avoid direct impacts to these.

Importantly:

- Cannibal Creek is located approximately 250 m north of the project area.
- A minimum 200 m buffer will be maintained between the project and these higher-value habitats.
- The project avoids mapped waterways, wetlands and known cultural heritage sites.

What environmental studies were undertaken?

Comprehensive environmental investigations were completed to inform the EPBC referral, including:

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What environmental studies were undertaken?

Comprehensive environmental investigations were completed to inform the EPBC referral, including:

- Desktop ecology assessments covering a 10 km locality.
- On-ground ecological field surveys (April 2025) including flora, fauna and habitat assessments.
- Flood modelling and hydrological studies.
- Cultural heritage investigations.

What did the studies find?

The studies found that:

- No Matters of National Environmental Significance (MNES) will be significantly impacted.
- No threatened species, threatened ecological communities or listed migratory species under the EPBC Act were recorded within the project area.
- Preferred habitat(s) for threatened flora, fauna and migratory species are located outside the project area, primarily around Cannibal Creek.
- No Aboriginal cultural heritage sites were identified within the project area.
- No Commonwealth heritage places, Ramsar wetlands or marine areas will be affected.
- The site is not flood-prone, with only minor sheet flow during major rainfall events.

Based on these findings, the project is unlikely to have a significant impact on matters protected under the EPBC Act.

How will environmental impacts be avoided and managed?

While no significant impacts are expected, the project includes strong avoidance and mitigation measures to protect the environment.

Avoidance

- Maintaining a minimum 200 m buffer to Cannibal Creek, farm dams and higher-quality habitat.
- Locating infrastructure within previously modified farmland.
- Avoiding native vegetation and sensitive areas wherever possible.

Protection during construction

- Installation of erosion and sediment controls to prevent runoff.
- Weed and biosecurity management, including hygiene protocols for vehicles and equipment.
- Frog and fauna exclusion fencing where required.
- Protection of retained vegetation and habitat areas.
- Careful management of soils, including any acid sulphate soil risks.

During operation

- Ongoing environmental monitoring and maintenance as required.
- Vegetation and fire-risk management.
- Remote system monitoring and safety systems, including fire detection and suppression.

At end of life

At the end of operations, the project will be repowered, upgraded or decommissioned subject to relevant approvals. Decommissioning activities will be conducted in accordance with relevant approvals and regulatory requirements and generally include:

- Removal of above-ground infrastructure.
- Recycling or responsible disposal of materials.
- Rehabilitation of the land to a stable condition suitable for future use.

How to review and make a submission

1. Open the referral page: <https://epbcpublicportal.environment.gov.au/all-referrals/project-referral-summary/project-decision/?id=b9735f34-4443-f111-88b4-002248989885> (EPBC Number 2026/10492)

2. Review the Project Documents via the links provided on the page.

3. Use the "Make a comment" button on the portal to lodge your submission online.

Closing date: Please lodge your submission by Wednesday, 13 May 2026. (Check the portal for the exact closing time on the day.)

Tips for preparing a useful submission:

- Be specific and, where possible, reference sections of the referral or supporting studies you are commenting on.
- Focus on matters protected under the EPBC Act (for example, listed threatened species and ecological communities, migratory species, and World and National Heritage Areas).
- Share any local knowledge or data that could help improve assessment of potential impacts and proposed mitigation.

Accessibility and support: If you need help accessing the referral documents or using the portal, please reply to this email and we'll assist.

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7. News

<https://bunyipnorth-energystorage.com/news/>

Privacy: Submissions are made directly to the Australian Government via the EPBC Public Portal. Please refer to the portal for information about how your comments are handled and privacy considerations.

Please note: all submissions *must* be made via the EPBC portal – submissions cannot be sent to RES directly.

What happens next?

The Australian Government will review the EPBC referral and decide whether:

- The project can proceed without further EPBC assessment; or
- Additional assessment is required.

This process is separate from Victorian planning approvals, which will also be required before construction.

Thank you for your ongoing interest in and support for the proposed Bunyip North Battery Energy Storage System.



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March 2026

Bunyip Show Information Stall Summary

RES hosted an information stall at the Bunyip Show on Sunday March 22 and shared details about the proposed Bunyip North Battery Energy Storage System (BESS).

The project team spoke with 28 community members about the project. Discussions covered how the BESS would operate, the proposed site layout and location, community benefits and employment. Community sentiment was a mix of positive and neutral.

The information shared at the Bunyip Show is available online:

- March 2026 project newsletter [here](#)
- Community benefits [here](#)
- Photomontages [here](#)
- Clean Energy Council factsheets [here](#)

RES is committed to ongoing engagement with the local community and providing opportunities to learn about the project. Attending local events such as the Bunyip Show is one way the project team seeks to share information and hear community feedback.

Community members are encouraged to contact the project team with any questions or comments: bunyipnorth-energystorage.com/contact-us/

Project updates will continue to be shared as the planning process progresses.



7. News

<https://bunyipnorth-energystorage.com/news/>



(From left to right) Ava Powell-Larwood (Development Project Manager), Kim Stone (Community Engagement Manager) and Adrienne Crouch (Senior Civil Engineer).

Feedback invited as planning work continues

RES is inviting feedback ahead of the planning application submission for the project. Feedback from the community and key stakeholders to date has helped inform our ongoing planning work, including development of the indicative site layout. The layout responds to technical, environmental and regulatory considerations and may continue to be reviewed as planning work progresses.

More information, including the indicative layout and high-level summaries of technical studies, is available on the [Layout & Technical Assessments](#) page.

We are seeking feedback to better understand local perspectives — particularly any local knowledge, questions, or matters you think the project team should be aware of as we prepare the application. [Click here](#) to share.

Meet the team at the Bunyip Show

The Project team will be at the Bunyip & District Agricultural Show on Sunday 22 March 2020, to share information about the proposed Bunyip North Battery Energy Storage System (BESS), answer questions, and invite feedback from community members.

An orange poster with the 'res' logo at the top. The text reads: 'Meet the Bunyip North BESS team', 'Drop by our information stall to learn more about the proposed Bunyip North Battery Energy Storage System (BESS)', 'Bunyip & District Agricultural Show', 'Bunyip Recreation Reserve', 'Sunday 22 March 2020', '9am - 3pm'. At the bottom, it says: 'For more information: bunyipnorth-energystorage.com', 'Contact the team: info@bunyipnorth-energystorage.com'.

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January 2026

Frequently Asked Questions (FAQs) published

Thank you to everyone who has shared questions and feedback on the Bunyip North BESS. We have now prepared a series of frequently asked questions based on input received during early engagement, including website submissions and conversations at our information stall at the Bunyip Community Markets.

Key topics raised so far include:

- why the site was chosen and how the battery supports the electricity grid
- how the project is assessed under the Development Facilitation Program and how the community can have a say
- environmental, cultural and land-use considerations
- fire safety and emergency response
- community engagement and benefit-sharing opportunities

These questions can now be viewed on the [FAQs](#) page of our website.

7. News

<https://bunyipnorth-energystorage.com/news/>

RES will continue to provide transparent updates and encourages community members to keep asking questions and sharing feedback.

Bunyip Market information stall #2

RES attended the Bunyip Community Market on Sunday 25 January 2026 (8am–1pm) to share information about the Project and speak with community members. Thank you to everyone who stopped by to ask questions and share feedback.



From left to right: Marton Kalocsay, Kim Stubbins, and Kim Stubbins at the Bunyip Community Markets in January 2026.

October 2025

Bunyip Market information stall

RES hosted an information stall at the Bunyip Community Market in October to engage directly with local community members regarding the proposed development. The stall provided an opportunity to speak directly with community members, answer questions, and gain a better understanding of local interests, concerns, and ideas for benefit sharing. A summary of the community engagements, along with responses to frequently asked questions raised on the day, will be published soon.

To register for updates ahead of future engagement opportunities, register [here](#).



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Members of the Project Team, from left to right: Marton Kalocsay (Senior Development Project Manager), Ava Powell-Larwood (Development Project Manager) and Wriece Madassery (Senior Grid Connection Engineer).

Please click on the image below to read our October Project Newsletter.



Bunyip North Energy Storage
Project Introduction and Community Involvement

October 2025

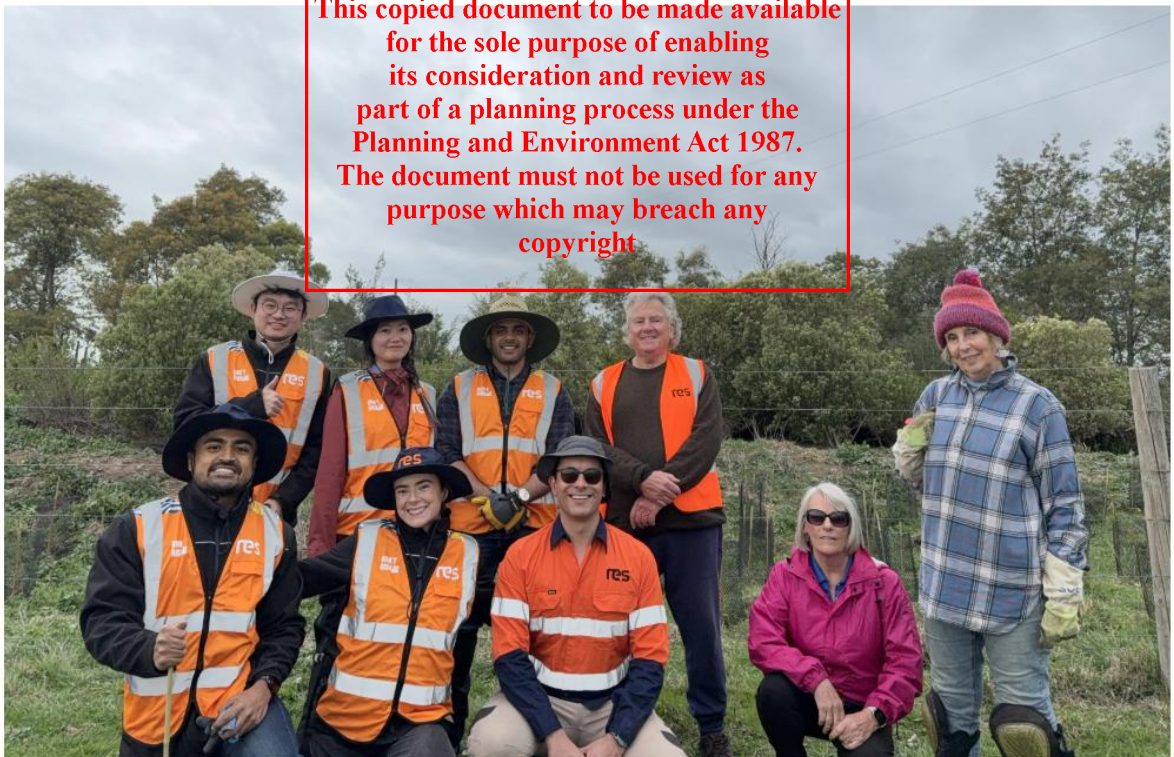
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September 2025

Project team volunteers in Bunyip

In September, seven members of the RES team came together for a hands-on volunteering day at Bunyip River on Bunurong Country, near the proposed Bunyip North BESS site. Guided by the Bunyip Landcare Group, the team planted over 170 native plants and trees, complete with tree guards, to help create vital habitat for endangered species such as the Southern Brown Bandicoot.

As part of RES's commitment to fostering positive social impact and contributing to the wellbeing of local environments and communities, employees are offered dedicated volunteering leave to participate in community projects like this one. RES invite suggestions regarding future volunteering opportunities in and around Bunyip through the Project email or form on the [Contact Us](#) page.



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From left to right, top row: Wilson Ng (RES Commercial Manager), Bethany Du (RES Senior Legal Counsel), Wriece Madassery (RES Senior Grid Connection Engineer), Tony Ross (Former BRAG Vice President and Group Member), and Sue Anderson (Bunyip Landcare Group President and BRAG Assistant Secretary). Bottom row: Ishrak Islam (RES Assistant Development Project Manager), Ava Powell-Larwood (RES Development Project Manager), Marton Kalocsay (RES Senior Development Project Manager), and Helen Ross (BRAG Secretary).

August 2025

RES has commenced engagement on the proposed Project by contacting neighbours, community groups, Council and government agencies. We will keep you posted as new information becomes available. If you want to discuss the Project directly with a team member, please

[Contact Us.](#)



From left to right, top row: Wilson Ng (RES Commercial Manager), Bethany Du (RES Senior Legal Counsel), Wriece Madassery (RES Senior Grid Connection Engineer), Tony Ross (Former BRAG Vice President and Group Member), and Sue Anderson (Bunyip Landcare Group President and BRAG Assistant Secretary). Bottom row: Ishrak Islam (RES Assistant Development Project Manager), Ava Powell-Larwood (RES Development Project Manager), Marton Kalocsay (RES Senior Development Project Manager), and Sue Anderson (BRAG Secretary).

August 2025

RES has commenced engagement on the proposed Project by contacting neighbours, community groups, Council and government agencies. We will keep you posted as new information becomes available. If you want to discuss the Project directly with a team member, please

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Bunyip North Energy Storage

A new energy storage project in Australia

Best Practice Charter for Renewable Energy Developments

RES in Australia is delighted to be a founding signatory of the Clean Energy Council's Best Practice Charter for Renewable Energy Developments.

This charter is a voluntary set of commitments that reflects our commitment to advance and develop projects in a socially responsible way.

It demonstrates our commitment to engaging respectfully with the communities in which we plan and operate projects, being sensitive to environmental and cultural values, and making a positive contribution to the regions in which we operate.

To learn how we've upheld these principles across our projects and review our 2025 Annual Best Practice Charter Report, [click here](#).

To read the ten commitments that form the best practice charter, please click on the image below.



BEST PRACTICE CHARTER FOR RENEWABLE ENERGY DEVELOPMENTS

We commit to honouring the Clean Energy Council's Best Practice Charter in our renewable energy developments and associated transmission infrastructure:

- 1 We will engage respectfully with the local community, including Traditional Owners of the land, to seek their views and input before finalising the design of the project and submitting a development application.
- 2 We will provide timely information, and be accessible and responsive in addressing the local community's feedback and concerns throughout the lifetime of the development.
- 3 We will be sensitive to areas of high biodiversity, cultural and landscape value in the design and operation of projects.
- 4 We will minimise the impacts on highly productive agricultural land where feasible, and explore opportunities to integrate continued agricultural production into the project.
- 5 We will consult the community on the potential visual, noise, traffic and other impacts of the development, and on the mitigation options where relevant.
- 6 We will support the local economy by providing local employment and procurement opportunities wherever possible.
- 7 We will offer communities the opportunity to share in the benefits of the development, and consult them on the options available, including the relevant governance arrangements.
- 8 We commit to using the development to support educational and tourism opportunities where appropriate.
- 9 We will demonstrate responsible land stewardship over the life of the development and welcome opportunities to enhance the ecological and cultural value of the land.
- 10 At the end of the project's design or permitted life we will engage with the community on plans for the responsible decommissioning, or refurbishment/repowering of the site.

Matt Rebbeck
Chief Executive Officer
RES Australia
July 2018



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Welcome to Bunyip North Energy Storage

A new energy storage project in Australia

Frequently Asked Questions (FAQS)

These FAQs are based on community feedback from the project's website registration form and discussions at the Bunyip Community Markets.

RES will continue to share information transparently as the project progresses, and we encourage community members to keep asking questions and providing feedback. Ongoing input helps ensure the topics that matter most to the community remain central to the project's planning and engagement.

Project purpose and location

Why has the site been chosen?

The site was selected for its strategic location between the Latrobe Valley generation centre and Melbourne's major electricity demand areas, positioned along existing transmission infrastructure and with transport access possible from the Princes Freeway to the south of the project site. This location enables efficient grid connection and logistics while minimising the extent and impact of the proposed development.

Why can a battery be proposed outside a Renewable Energy Zone (REZ), and does that mean planning rules or overlays can be ignored?

Battery energy storage systems (BESS) can be located either inside or outside Victoria's Renewable Energy Zones. Their role is to support the wider electricity network by improving reliability, stability and the use of renewable energy. Projects outside a REZ are still required to meet strict grid-connection standards and demonstrate broader community and economic benefits.

Importantly, being outside a REZ does not mean planning rules or overlays can be ignored. Battery projects must comply with the relevant local planning scheme, satisfy all applicable overlays (such as flood, heritage or bushfire overlays), and undergo assessment by planning authorities. These requirements ensure that environmental, cultural heritage and community considerations are fully addressed.

How will the Bunyip North Battery support the electricity grid, and where will its power be used?

The Bunyip North Battery Energy Storage System (BESS) is proposed to connect directly into Victoria's Declared Shared Network (DSN) through a new terminal station and a cut-in to the existing 220 kV transmission lines that run through the Project Area. This means the energy stored and released by the battery will support the entire Victorian grid, helping supply power where and when it is needed most.

Beyond energy storage, BESS technology can also deliver system-strength services that improve grid stability by helping regulate voltage and frequency and may assist with grid restart following major outages.

Planning, regulation and protections

What is the Development Facilitation Program, and how is local council involved?

The Development Facilitation Program (DFP) is a Victorian Government planning pathway designed to assess projects considered to be of state or regional significance, particularly those that deliver economic, environmental or community benefits.

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Planning, regulation and protections

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The Development Facilitation Program (DFP) is a Victorian Government planning pathway designed to assess projects considered to be of state or regional significance, particularly those that deliver economic, environmental or community benefits.

Although applications under the DFP are assessed by the Department of Transport and Planning and decided by the Minister for Planning, local councils remain an important part of the process as referral and advisory authorities, and their input is formally considered as part of the assessment.

Projects going through the DFP must still comply with the local planning scheme, and engagement with councils, landowners and the community continue to be an important part of the process.

How will the community be able to have a say on the Project under the Development Facilitation Program (DFP)?

Although the project is being assessed through the DFP, there will still be a public exhibition period where the full planning application and all supporting technical reports are made available for community review. This period is typically 14–28 days, depending on the Minister's direction. During this time, anyone can make a submission. The exhibition is managed by the Department of Transport and Planning, and all submissions are considered by the Minister for Planning before any decision is made.

How are noise and light emissions regulated for a BESS project, and how are construction impacts managed?

Noise and light impacts are assessed through the planning permit process, with BESS projects required to meet strict Victorian planning requirements and relevant Australian Standards for sound and lighting. Sound must meet the Australian Standard for Noise Assessment Protocol (Publication 1826.5), and light must meet AS 4282:2019, ensuring sound and lighting levels do not cause unreasonable noise spill, glare and impacts on nearby residents.

To ensure these requirements are met in practice, planning authorities typically impose permit conditions requiring detailed management plans. These plans set out how impacts will be avoided, minimised and monitored through construction and operation. Examples include:

- a Construction Environmental Management Plan (CEMP), which outlines how to manage construction noise, reduce temporary lighting impacts, and protect local amenity; and
- a Traffic Management Plan (TMP), which manages construction vehicle movements, access routes and safety considerations to minimise disruption to nearby residents and road users.

Together, the standards, permit conditions and required management plans ensure noise, light and construction-related impacts are systematically controlled throughout the life of the project.

Who will own and operate the Bunyip North BESS, and what is RES's role?

RES's role is to develop the Bunyip North BESS, which includes site selection, environmental and technical assessments, planning and regulatory approvals, grid connection work and community engagement.

Once development is complete, a long-term owner and operator - such as an energy company, utility or infrastructure investor- is expected to purchase the project and take responsibility for operating it over its life.

While RES does not plan to be the long-term owner, we can provide construction and asset management services if engaged by the future owner, offering continuity from development through to construction and operations.

All commitments made during development - such as planning permit conditions, environmental protections, cultural heritage requirements, safety standards and benefit-sharing - remain legally binding on any future owner or operator.

What is the expected timing for a battery energy storage project?

A battery project typically progresses through three main stages:

1. Development (around 2–4 years): Site assessments, engineering design, community engagement, planning and grid connection approvals.
2. Construction (around 12–24 months): Site preparation, installation of civil and electrical works, delivery of battery units and connection to the grid.
3. Operations (20–30+ years): The facility supports the electricity network through its operational life, with regular monitoring and maintenance. At end-of-life, equipment is removed and the land can be restored.

For timing specific to the Bunyip North BESS, please visit our website: <https://bunyipnorth-energystorage.com/timeline/>

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Environmental, cultural and land-use considerations

What are the environmental and cultural heritage considerations, including local waterways?

Independent ecological and cultural heritage assessments are underway to understand how the project may affect local plants, animals, habitats, waterways and areas of cultural sensitivity. On-site surveys have helped define a project area that keeps to mostly modified farmland and avoids native vegetation, wildlife habitat and culturally sensitive areas, including land surrounding Cannibal Creek to the north of the project site.

Findings from ecological surveys, surface-water studies and cultural heritage investigations will continue to shape the project's design to minimise potential impacts on the environment and local waterways.

In addition to assessments required for the planning application, RES has engaged ERM to prepare a Cultural Heritage Management Plan in consultation with the Bunurong Land Council Aboriginal Corporation, and a referral under the Environment Protection and Biodiversity Conservation (EPBC) Act 1999 will be considered to ensure the Project is assessed against national environmental requirements.

Will agricultural practices be able to continue around the project?

The project has been designed to support the ongoing use of the land for agricultural purposes while providing a reliable supplementary income to landowners. The proposed infrastructure will occupy only a small portion of the broader property, allowing farming activities to continue around the project footprint, which will be restored to its original use at the end of the project's operational life.

Will this cause property values to decline?

Battery Energy Storage Systems (BESS) are generally much smaller in scale than wind or solar farms. Studies into the effects of renewable energy developments on property values have been undertaken for larger-scale projects, such as wind and solar farms, and are summarised in this [Clean Energy Council fact sheet: Renewable Energy, Property Prices and Insurance](#).

A 2022 market report cited in this fact sheet found that the median property prices in the NSW South Wales and Victorian local government areas with major renewable projects increased by 35–51% over five years. Based on this data and the smaller footprint and impact of a BESS, it is not expected that the proposed project at Bunyip North will impact on property valuations in the Bunyip North area.

How are Traditional Owners involved in the Bunyip North BESS?

RES acknowledges the Bunurong People of the Kulin Nation as the Traditional Custodians of the land on which the Bunyip North BESS is located. Traditional Owner partnership is a core part of how we develop projects. Our commitment to respectful and meaningful engagement is guided by RES's Reconciliation Action Plan, which sets clear expectations for culturally informed planning, design and benefit-sharing.

Across all RES projects, this includes:

- cultural awareness training for our staff
- Indigenous procurement pathways and long-term partnership opportunities
- dedicated First Nations engagement leads within our teams
- support for education, employment, cultural initiatives and community programs
- benefit-sharing initiatives designed with Traditional Owners

The Bunyip North BESS is following this same approach through ongoing engagement with the Bunurong Land Council Aboriginal Corporation. This involvement will continue throughout planning, design and delivery to ensure Traditional Owner perspectives and cultural values are reflected in the project.

What happens at the end of a battery energy storage project's life, and how is recycling managed?

Battery energy storage systems are designed to operate for around 20–30+ years. At the end of their operational life, the facility is decommissioned, which involves safely removing all above-ground equipment and restoring the land to its original use unless otherwise agreed with the landowner.

Battery components contain valuable and recyclable materials. As the industry grows, recycling technologies continue to advance, enabling increasing recovery of metals and other materials. End-of-life processes follow strict safety, environmental and waste-management regulations.

For more information on battery recycling in Australia, see the Clean Energy Council's fact sheet here: [Recycling the future: sustainable solutions for renewable energy technologies](#)

Safety and emergency management

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Safety and emergency management

How will fire risk be managed around the Bunyip North BESS site?

Managing fire risk is a key focus for the Bunyip North BESS. The site is located within a Bushfire Prone Area, which means bushfire risk must be carefully assessed and managed as part of the planning process.

A bushfire hazard assessment will be undertaken to assess the bushfire or grassfire risk from the surrounding landscape, determine how the design can prevent fires from starting on site and minimise the chance of fire spreading beyond the property.

A detailed Risk Management Plan, informed by national and international best practice and the CFA's [Design Guidelines and Model Requirements: Renewable Energy Facilities v4 \(2023\)](#), will set out the measures in place for both construction and operation. These typically include:

- Vegetation management and firebreaks: A maintained non-combustible zone around infrastructure and ongoing fuel-load management.
- Site layout and access: Perimeter and internal roads designed to support CFA access, with multiple entry points for flexible emergency response.
- Firefighting water supply: Dedicated static water storage and hydrants designed to Australian standards.
- Monitoring and emergency response: 24/7 remote monitoring, alarms to a central control room, and emergency procedures developed in consultation with the CFA.

Together, these measures ensure the project is designed, constructed and operated to meet stringent fire-safety standards and support effective response by emergency services.

What happens if a BESS catches fire?

Fires in Battery Energy Storage Systems (BESS) are rare, and the units are designed with multiple layers of protection - such as continuous monitoring, internal fire detection and suppression, emergency shutdown controls, and explosion and ember protection - to detect issues early and prevent a fire from occurring. If a fire occurs and is not fully extinguished by these systems, the units are engineered to contain it within the affected module so it cannot spread to others.

In these cases, emergency services typically allow the affected module to burn out safely while protecting nearby equipment using the site's dedicated firefighting water supply. BESS sites are equipped for this response, with dedicated firefighting water supply, hydrants, spill-containment measures and safe access for emergency vehicles defined by the CFA.

If you're interested in learning more about fire risk and renewable energy projects, you can read about it here: [Do large-scale renewables pose a fire risk to communities? - Energy Fact Check](#)

Community engagement and benefits

Is RES continuing to consult with the local community on the proposal?

RES is committed to early, ongoing and transparent engagement with the community throughout the development of the project. Engagement began with introductory letters to neighbours, meetings with local groups, and the launch of the project website.

Members of the project team also attended the Bunyip Community Markets in October to answer questions, hear community perspectives and gather feedback to help shape the proposal. Further in-person engagement is planned in Q1 2026 and will be advertised via a project newsletter. Community members are encouraged to register for direct updates or contact the team via the [Project website](#).

Alongside community engagement, RES continues to consult with key statutory authorities (including Cardinia Shire Council, Bunurong Land Council Aboriginal Corporation, CFA, Melbourne Water, AusNet and AEMO) to ensure the Project is developed safely, responsibly and in line with local and state requirements.

How will benefit-sharing be developed for the Bunyip North BESS?

Benefit sharing for the Bunyip North BESS will be shaped through ongoing engagement with local community members, Traditional Owners, organisations and stakeholders. The aim is to deliver long-term social and economic value that aligns with local needs and priorities.

Our approach focuses on:

- identifying opportunities that build on local strengths, capabilities and resources
- supporting initiatives that deliver lasting social or economic benefits
- aligning benefits with priorities already identified by the community and local organisations
- collaborating with community groups, industry and government to achieve collective impact

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9. FAQs

<https://bunyipnorth-energystorage.com/faqs/>

- providing transparent information about benefit-sharing commitments as the project progresses

Benefit-sharing options may include support for community programs, local partnerships, training and employment pathways, and opportunities for local procurement. These ideas will continue to be shaped through conversations with the community as planning and design continue.

To register as a local supplier or share your ideas for benefit sharing from development through to operations, please complete the form on our website: <https://bunyipnorth-energystorage.com/contact-us/>

Click to view Factsheets by the Clean Energy Council below.

- Empowering communities: the local benefits of renewable energy.
- Recycling in the future: sustainable solutions for renewable energy technologies.
- Fire-resilient renewable energy: minimising bushfire risk.
- Renewable energy rising: Property values and insurance.

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Bunyip North Energy Storage

A new energy storage project in Australia

Have Your Say

To receive project updates, share feedback, suggest community benefits, or express interest in supplying goods and services to the Project, please complete this [form](#).

If you would like to contact the Project team please email or phone us at the details below.

Project Email: info@bunyipnorth-energystorage.com

Phone: 0447 0439 402, Kim Stone, Community Engagement Manager

Media enquiries: media.enquiries@res-group.com

To view our [Complaints Handling Process](#), click [here](#).

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Appendix A2

Project Subscriber Emails

Purpose: This attachment provides examples of email communications distributed to community members who subscribed to receive project updates. Emails are reproduced in chronological order; subject lines, send dates, and content appear as distributed. Recipient names and email addresses have been omitted to protect personal information.

Contents

- **16 October 2025:** October newsletter, Bunyip Community Market Information Stall invitation, and Landcare volunteering update
- **27 November 2025:** Frequently Asked Questions published, themes from early engagement, and upcoming engagement activities
- **22 January 2026:** January Information Stall reminder
- **6 March 2026:** Indicative layout and technical assessment summary, feedback invitation, and Bunyip Show Information Stall invitation
- **19 March 2026:** Bunyip Show Information Stall and feedback reminder
- **1 April 2026:** Bunyip Show Information Stall summary
- **29 April 2026:** EPBC Act referral published — public comment information and submission guidance

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Subject: RES Information Stall & Project Update

Sent: 16 October 2025

Attached: October Newsletter

Dear Community Member,

I'm writing to share an update on the Bunyip North Energy Storage Project, along with our latest community newsletter (attached).

Community Information Stall: RES will be hosting an information stall at the Bunyip Community Market this October. We invite you to come by, chat with members of the Project team, and share your questions or feedback about the proposed Bunyip North Energy Storage Project.



Sunday 26 October, 8.00 am – 1.00 pm



Site 50, Bunyip Recreation Reserve, 80 Nar Nar Goon – Longwarry Road, Bunyip

Supporting Local Conservation: In September, seven members of the RES team came together for a hands-on volunteering day at Bunyip River, guided by the Bunyip Landcare Group. Over 170 native plants and trees were planted, complete with protective guards, to help create vital habitat for local endangered species such as the Southern Brown Bandicoot.

RES Volunteering: As part of RES's commitment to fostering positive social impact and contributing to the wellbeing of local environments and communities, employees are offered dedicated volunteering leave to participate in community projects like this. We welcome suggestions for future volunteering opportunities in and around Bunyip, so that we can continue to support local initiatives through our volunteering program.

Thank you for your engagement with the project, we look forward to keeping in touch as the Project progresses.

Kind regards,

Ava Powell-Larwood she / her / hers

Development Project Manager

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Subject: Bunyip North BESS

Sent 27 November 2025

Good morning,

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Thank you to everyone who has shared questions and feedback about the Bunyip North BESS over recent months. We have now prepared a set of frequently asked questions based on the topics raised through early engagement, including submissions received via the project website and conversations at our information stall at the Bunyip Community Markets.

Key themes raised by the community

Questions to date have focused on several key areas of interest, including:

- **Project purpose and site selection**
Why the site was chosen, how the battery will support the electricity grid, and how power from the project will be used.
- **Planning, regulation, and protections**
How the project is assessed under the Development Facilitation Program, how local council is involved, and how the community can have a say during the statutory exhibition period.
- **Environmental, cultural, and land-use considerations**
How ecological and cultural heritage values are being assessed, how waterways and agricultural land will be protected, and what continues to happen around the project area during operation.
- **Safety and emergency management**
How fire risk is managed and what happens in the unlikely event of a fire inside a battery unit.
- **Community engagement and benefit sharing**
How RES is engaging with the community, Traditional Owners, and local organisations, and how benefit-sharing opportunities will be shaped by local input.

These questions and more can now be viewed on our project website under the **FAQs** section.

Next in-person engagement opportunities

Our next information stall will be held at the **Bunyip Community Markets on Sunday 25 January 2026**, where community members are invited to discuss the project and ask further questions.

A broader in-person engagement event is planned for **Q1 2026**. Details will be confirmed closer to the date and advertised via a project newsletter and via email.

Kind regards,

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Subject: Bunyip North BESS at the Bunyip Community Market this Sunday

Sent 22 January 2026

Good morning,

RES will be attending the **Bunyip Community Market on Sunday 25 January 2026, from 8am to 1pm** to share information about the project with the local community.

The RES project team will be at the market to chat with community members and answer questions about the **proposed Bunyip North Battery Energy Storage System (BESS)**.

We look forward to meeting you and hearing your thoughts.

Kind regards,

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Subject: Community Update – Bunyip North Energy Storage Project

March 2026

Sent 6 March 2026

Good morning,

RES is continuing to progress planning for the proposed **Bunyip North Energy Storage Project**, and we'd like to share an update on recent work and invite your feedback.

Feedback invited as planning work continues

RES is inviting feedback ahead of the planning application submission for the project. Feedback from the community and key stakeholders to date has helped inform our ongoing planning work, including development of the indicative site layout. The layout responds to technical, environmental and regulatory considerations and may continue to be reviewed as planning work progresses.

More information, including the indicative layout and high-level summaries of technical studies, is available on the [Layout & Technical Assessments](#) page.

We are seeking feedback to better understand local perspectives — particularly any local knowledge, questions, or matters you think the project team should be aware of as we prepare the application. Share your thoughts in a short online survey - <https://forms.office.com/e/QzwMPUdZ1u>

Meet the team at the Bunyip Show

The Project team will be at the **Bunyip & District Agricultural Show on Sunday 22 March 2026 from 9am to 3pm**, to share information about the proposed Bunyip North Battery Energy Storage System (BESS), answer questions, and invite feedback from the community. You can find out more here: bunyipnorth-energystorage.com/news/

Thank you for your time and ongoing engagement. We look forward to hearing from you.

Warm regards,

Kim Stone

Community Engagement Manager

RES Australia

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Subject: Catch us at the Bunyip Show this weekend + ways to share your feedback

Sent 19 March 2026

Good evening,

A quick reminder that the project team for the proposed Bunyip North Energy Storage Project will be at the **Bunyip & District Agricultural Show this Sunday 22 March 2026 from 9am to 3pm.**

You're very welcome to **stop by our stall to meet the team, ask questions, and share your feedback** about the proposed Bunyip North Battery Energy Storage System (BESS).

Can't make it to the Show?

If you're unable to attend the Bunyip Show but would still like to share your views, you can provide feedback online at any time via our short feedback form:

Feedback form: <https://forms.office.com/e/OzwMPJdZ1u>

We're particularly interested in any local knowledge, questions or matters you think the project team should be aware of as we prepare the planning application.

Learn more

You can find more information about the project, including the indicative layout and summaries of technical studies, on our project website:

Project website: bunyipnorth-energystorage.com

Layout and technical assessments: <https://bunyipnorth-energystorage.com/project-summary/>

Thank you for your ongoing interest. We look forward to seeing you at the Show or hearing your feedback online.

Kind regards,

Ava Powell-Larwood she / her / hers
Development Project Manager

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Subject: Bunyip North BESS – Bunyip Show Information Stall

Summary

Sent 1 April 2026

Dear community member,

Thank you to everyone who visited the RES information stall at the **Bunyip Show** and took the time to speak with the project team about the proposed **Bunyip North Battery Energy Storage System (BESS)**.

The project team spoke with 28 community members about the project. Discussions covered how the BESS would operate, the proposed site layout and location, community benefits and employment. Community sentiment was a mix of positive and neutral.

If you weren't able to make it on the day, the information shared at the Bunyip Show is now available online: bunyipnorth-energystorage.com/news/

New information includes the March 2026 project newsletter, photomontages and community benefits.

RES is committed to ongoing engagement with the local community and providing opportunities to learn about the project. Attending local events such as the Bunyip Show is one of the ways we seek to share information and hear feedback.

If you were unable to attend the show, or if you have any questions or comments, you are welcome to contact the project team: bunyipnorth-energystorage.com/contact-us/

We will continue to share updates as the planning process progresses.

Kind regards,

Kim Stone she / her / hers

Community Engagement Manager

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Subject: EPBC referral now open for public comment

Sent: 29 April 2026

RES Australia is pleased to let you know that the Environment Protection and Biodiversity Conservation Act 1999 (EPBC Act) referral for the **Bunyip North Battery Energy Storage System (the project)** has been published and is **open for public comment**. This is a standard step in the federal assessment process and is your opportunity to review the referral information and provide feedback for the Department of Climate Change, Energy, the Environment and Water to consider.

To inform the referral, comprehensive environmental investigations were completed, including:

- Desktop ecology assessments covering a 10 km locality
- On-ground ecological field surveys (April 2025) including flora, fauna and habitat assessments
- Flood modelling and hydrological studies
- Cultural heritage investigations.

Based on these studies, the project is considered unlikely to have a significant impact on matters protected under the EPBC Act. Avoidance and mitigation measures are built into the project design, including buffers to Cannibal Creek and nearby habitats.

You can view more information about the findings and how environmental impacts will be avoided and managed on the project website here: <https://www.bunyipnorthenergystorage.com/news/>

How to review and make a submission

1. Open the referral page: <https://epbcpbportal.environment.gov.au/all-referrals/project-referral-summary/project-decision/?id=b9735f34-4443-f111-88b4-002248989885> (EPBC Number **2026/10492**)

2. **Review** the Project Documents via the links provided on the page.

3. Use the **“Make a comment”** button on the portal to lodge your submission online.

Closing date: Please lodge your submission by **Wednesday, 13 May 2026**. (Check the portal for the exact closing time on the day.)

Tips for preparing a useful submission:

- Be specific and, where possible, reference sections of the referral or supporting studies you are commenting on.
- Focus on **matters protected under the EPBC Act** (for example, listed threatened species and ecological communities, migratory species, and World and National Heritage Areas).
- Share any local knowledge or data that could help improve assessment of potential impacts and proposed mitigation.

Accessibility and support: If you need help accessing the referral documents or using the portal, please reply to this email and we'll assist.

Privacy: Submissions are made directly to the Australian Government via the EPBC Public Portal. Please refer to the portal for information about how your comments are handled and privacy considerations.

Please note: all submissions ***must*** be made via the EPBC portal – submissions cannot be sent to RES directly.

Thank you for your ongoing interest in and support for the proposed Bunyip North BESS.

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Appendix A3

August 2025 Media Release Article

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PAKENHAM OFFICER STAR NEWS

[Home](#) » 22 hectare renewable battery proposed for Bunyip North

22 hectare renewable battery proposed for Bunyip North

29/08/2025



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Map by RES providing the general location of the proposed battery. (RES: Supplied)

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By Corey Everitt

A large energy storage facility is being proposed for Bunyip North by a multinational energy company with the purpose of supporting the renewable transition locally.

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UK-based Renewable Energy Systems (RES) intends to submit a permit application to Cardinia Shire Council in early 2026 for its Bunyip North Energy Storage Project situated on farmland just north of the Princes Highway.

The project will connect to the transmission network by the highway, RES said it has a 22-hectare footprint that will include battery storage containers, operations and maintenance facilities, and a switching station.

The battery will have a capacity of 400MW/2400MWh (400MW for 6 hours), able to supply electricity to over 250,000 households during peak hours.

RES says the project aims to provide reliable energy as more solar and wind power is integrated into the grid, as well as opening up local jobs and economic opportunities.

Technical and environmental studies are currently being undertaken while RES is notifying residents and local groups of the project for feedback.

If a permit is approved, RES expects to begin construction in mid-2027 and for operation to begin in 2029.

You can see more regarding the proposal at bunyipnorth-energystorage.com.

Community members can contact the project team directly via info@bunyipnorth-energystorage.com, or sign up for updates and news through the website's "contact us" page.

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← [Probian returns to Gazette](#)

[Nightmare, Nick and Nathan](#) →

Digital Editions

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Appendix A4

September 2025 Bunyip News Scan

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Bunyip North Energy Storage Project begins

As Australia accelerates towards a cleaner energy future, battery energy storage systems (BESS) are proving essential to the success of the renewables transition. RES' proposed Bunyip North Energy Storage Project, located just north of the Princes Highway, approximately 3km from Bunyip, is designed to address this need for reliable energy storage as more solar and wind power is integrated into the grid.

Proposed on a site currently used for cropping and grazing, the Project will support the stability and resilience of the local energy supply, ensuring that energy is available when it's needed most. The Project's footprint, up to 22 hectares in size, includes battery storage containers, operations and maintenance facilities and a switching station to support connection to the transmission network that run through the site. With a storage capacity of up to 400MW / 2400MWh (400MW for 6 hours), the BESS could supply electricity to over 250,000 households at times of peak demand.

RES has kicked off comprehensive technical and environmental studies in preparation for a Planning Permit application scheduled in early 2026. Construction is expected to break ground from mid-2027, with the Bunyip North BESS anticipated to be fully operational and delivering reliable energy to the grid by 2029.

Active community engagement is at the heart of this project. RES has already initiated conversations with the Bunurong Land Council as Traditional Owners, and neighbours have received direct communications with key project information and contact details. RES is reaching out to community members and groups to introduce the project, listen to local perspectives, and collaborate in shaping a positive renewable energy legacy for Bunyip North.

If realised, the Bunyip North Energy Storage Project will generate tangible benefits for the Bunyip District, including local jobs, economic opportunities, and dedicated benefit-sharing programs for the community and near neighbours. A dedicated project website is now live at bunyipnorth-energystorage.com, providing more information and a location map. Community members can contact the Project Team directly via info@bunyipnorth-energystorage.com, or sign up for updates and news through the website's "Contact us" page.

General Project Location



Appendix A5

October 2025 Newsletter

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Bunyip North Energy Storage

Project Introduction and Community Involvement

October 2025



Up to 400 MW/2400MWh
Could power 250,000+ homes at peak



North of Bunyip
Along the Princes Hwy



Up to 22ha footprint
On private grazing land



Local Benefits
Including direct jobs and Community Benefit Fund

Project Summary

RES is proposing the Bunyip North Energy Storage Project, located north of Bunyip in Cardinia Shire along the Princes Highway.

The Project will deliver a Battery Energy Storage System (BESS) designed to:

- » Store excess electricity and release it when demand is high
- » Improve grid reliability and support the transition from coal-fired power to renewable energy
- » Connect directly into the existing 220 kV transmission line via a new terminal station

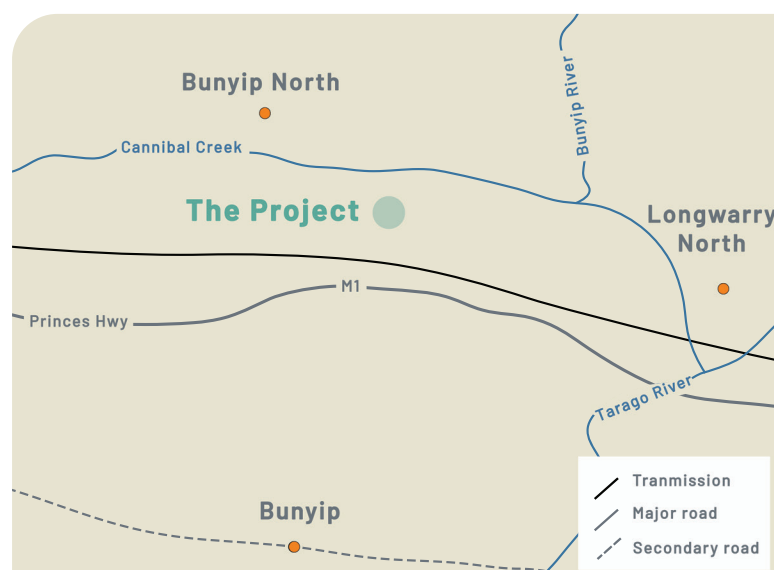
RES is currently preparing a planning permit application, which will be lodged with the Minister for Planning as the responsible authority under Victoria's *Planning and Environment Act 1987*. The Project is eligible for assessment through the Department of Transport and Planning's Development Facilitation Program (DFP), which provides a streamlined process for projects that deliver significant environmental, economic, and social benefits to Victoria.

Leading planning and environmental consultancy ERM have been engaged to coordinate a team of technical specialists preparing key studies — including ecology, fire hazard and risk, noise, landscape and visual, traffic,

and surface water assessments — to inform the planning application. The recommendations of these assessments will shape the Project design, including advanced fire safety systems, safe site access, and landscaping to improve amenity.

A referral is also being prepared under the *Commonwealth Environment Protection and Biodiversity Conservation Act 1999* (EPBC), and a Cultural Heritage Management Plan (CHMP) is being prepared in consultation with the Bunurong Land Council Aboriginal Corporation (BLCAC), the Registered Aboriginal Party for the area.

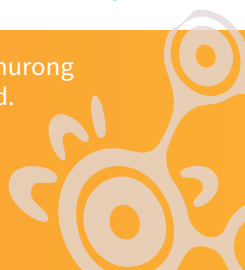
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For location details, visit the Project website or scan the QR

In planning for Australia's clean energy future, RES acknowledges its rich history. We pay our respects to the Bunurong People of the Kulin Nation, the Traditional Custodians of Country on which the Bunyip North Project is proposed.

We recognise their ongoing connection to land, water, wildlife and community and pay our respects to Elders past and present.



Working Together with the Community

We want to ensure the community has the opportunity to be involved from the earliest stages of Project development. We have begun meeting with residents, local businesses, community groups and government agencies, and opportunities for input will continue through each stage of planning and assessment.

Ways to get involved:

- » Visit us at the October Bunyip Community Market
- » Share your feedback or ask questions via phone, email or our website
- » Join our mailing list to stay updated as the Project progresses

Community Information Stall



Bunyip Community Market
Sunday 26th October
8:00am - 1:00pm



Site 50, Bunyip Recreation Reserve
80 Nar Nar Goon-Longwarry Road, Bunyip

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Sharing the Benefits

RES is committed to ensuring local communities share in the benefits of hosting renewable energy projects. We are currently seeking feedback on priorities for a Community Benefit Fund, which may include:

- » Support for local clubs, events, or education programs
- » Sponsorships for environmental and sustainability initiatives
- » Partnerships with schools and community organisations
- » Enhancements to local amenities or open space

Local economic opportunities also include:

- » ~ 75 direct jobs during construction and ~ 5 ongoing jobs through operations
- » Opportunities for local contractors and suppliers across civil works, transport, trades, accommodation, catering and more

Local businesses can register expressions of interest via the Project website.

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Project Timeline

Q3 2025

Project launch, key stakeholder engagement and preliminary studies

Q4 2025

Ongoing community engagement and technical investigations

Q2 2026

Lodge planning permit & connection applications

Q3 2027

Commence construction (subject to approvals)

2029

Begin Operations

The dates above are estimated and subject to change.

RES in Australia

RES is the world's largest independent renewable energy company, active in 24 countries. Since entering the Australian market in 2004, we've grown to over 250 staff across metropolitan and regional offices.

In Australia, RES develops, builds and manages projects across wind, solar and battery storage, offering services from development through to construction, asset management and operations.

RES leveraged global knowledge and talent to develop projects in the early phases of the renewable energy industry in Australia, including Taralga Wind Farm (NSW), Ararat Wind Farm (VIC), and Emerald Solar Farm (QLD). More recently, RES has successfully developed Murra Warra Wind Farm (VIC) and Dulacca Wind Farm (QLD).

Contact the Team

✉ info@bunyipnorth-energystorage.com

🌐 Bunyipnorth-energystorage.com/

Or scan the QR code



We welcome your questions and feedback — contact our Project Team by email, or visit the website to learn more and register for updates.

Appendix A6

October 2025 Media Release Article

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PAKENHAM OFFICER STAR NEWS

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PLAN**[Home](#) » Battery Energy Project team volunteers at Bunyip River and connects with locals

Battery Energy Project team volunteers at Bunyip River and connects with locals

17/10/2025



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RES employees joining planting at the Bunyip River. From left: From left: Ava Powell-Larwood, Ishrak Islam, Marton Kalocsay, Bethany Du, Wilson Ng and Wriece Madassery. (Supplied)

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In September, seven members of the team from energy company RES came together for a hands-on volunteering day at Bunyip River, near the proposed Bunyip North Energy Storage Project site.

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Guided by the Bunyip Landcare Group, the team planted over 170 native plants and trees, complete with tree guards, to help create vital habitat for endangered species such as the Southern Brown Bandicoot.

The day was a week before World Rivers Day the following Sunday — a reminder of the importance of protecting Bunyip's waterways and deepening the team's appreciation for the natural environment surrounding the site.

RES employees are offered dedicated volunteering leave, allowing them to participate in community projects like this one as part of their working life.

This initiative reflects the company's commitment to fostering positive social impact and encouraging staff to actively contribute to the wellbeing of local environments and communities.

"We've been incredibly fortunate to be welcomed so warmly by the Bunyip community. Volunteering in and with our project community re-energised the team. It reminded us of the passion for the environment that drives our work every day." Ava Powell-Larwood, Development Project Manager said.

Residents can meet the team and learn more about the Bunyip North Energy Storage Project RES at their information stall at the Bunyip Community Markets this October, inviting questions and feedback on the proposed development.

Sunday 26 October, 8.00 am – 1.00 pm. Site 50, Bunyip Recreation Reserve, 80 Nar Nar Goon – Longwarry Road, Bunyip.

RES is proposing to develop a battery energy storage system (BESS) facility near Bunyip, north of the Princes Highway, approximately 3km from Bunyip, in the Cardinia Shire.

The Project is designed to support the sustainable transition of Victoria's energy network, enabling greater integration of renewable energy and reducing reliance on fossil fuels to maintain grid reliability.

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← [Lakeside students join thousands in push to end violence](#)

[Water-bill initiative eases flow of information](#) →

Digital Editions

Appendix A7

March 2026 Bunyip News Scan

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Meet the Bunyip North BESS team

Drop by our information stall to learn more about the proposed Bunyip North Battery Energy Storage System (BESS).



Bunyip & District Agricultural Show
Bunyip Recreation Reserve



Sunday 22 March 2026
9am - 3pm

For more information: bunyipnorth-energystorage.com

Contact the team: info@bunyipnorth-energystorage.com

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Bunyip and District Soccer Club Home Games

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ROUND 1	Saturday 21st March	BUNYIP VS Brighton	3pm
ROUND 2	Saturday 28 th March	BUNYIP Vs Casey Panthers	7pm
ROUND 4	Saturday 18th March	BUNYIP VS Old St. Kevins	7pm
ROUND 6	Saturday 2 nd May	BUNYIP VS Whitehorse United	3pm
ROUND 9	Saturday 23 rd May	BUNYIP VS Old Ivanhoe SC	7pm
ROUND 11	Saturday 13 th June	BUNYIP VS Knox United	3pm
ROUND 14	Saturday 4 th July	BUNYIP VS Frankston Pines	3pm
ROUND 16	Saturday 18 th July	BUNYIP VS Mentone SC	3pm
ROUND 18	Saturday 1 st August	BUNYIP VS Pakenham United	3pm
ROUND 19	Saturday 15 th August	BUNYIP VS Old Melburnians	3pm
ROUND 21	Saturday 29 th August	BUNYIP VS Mt. Eliza	7pm

Appendix A8

March 2026 Newsletter

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Bunyip North Energy Storage

Project Update and Have Your Say

March 2026



Up to 400 MW/2400MWh
Could power 250,000+ homes at peak



North of Bunyip
Along the Princes Hwy



Approx. 22ha footprint
On private grazing land



Local Benefits
Including direct jobs and Community Benefit Fund

RES is proposing a **battery energy storage system (BESS)** near Bunyip North. We have progressed technical, environmental and cultural heritage studies to inform the project and a future Planning Permit Application. We expect to lodge the Planning Permit Application in Q2 2026.

Feedback from the community and key stakeholders has helped inform our planning work, including an indicative site layout, now available on the project website. The layout responds to technical, environmental and regulatory considerations and may continue to be reviewed as planning work progresses.

We're inviting your feedback now—particularly any local knowledge, questions, or matters you think the project team should be aware of as we prepare the application. We are also seeking ideas on what **community benefit sharing opportunities** would be most meaningful for the area.

Project Summary

Where is the project? The project is proposed near Bunyip North, north of the Princes Highway, approximately 3 km from Bunyip, within the Cardinia Shire. The site is currently used for grazing.

What is being proposed? A utility scale Battery Energy Storage System (BESS) with storage capacity of up to 400MW / 2400MWh (400MW for 6 hours), which could supply electricity to over 250,000 households at times of peak demand.

A BESS stores electricity and releases it when demand is high. It can also support grid stability services (e.g., regulating voltage and frequency).

The Bunyip North BESS is proposed to connect through a new terminal station and a cut in to existing 220 kV transmission lines, supporting the broader Victorian grid.

Why is it needed? Supporting a more reliable electricity grid and enabling greater integration of renewable energy.

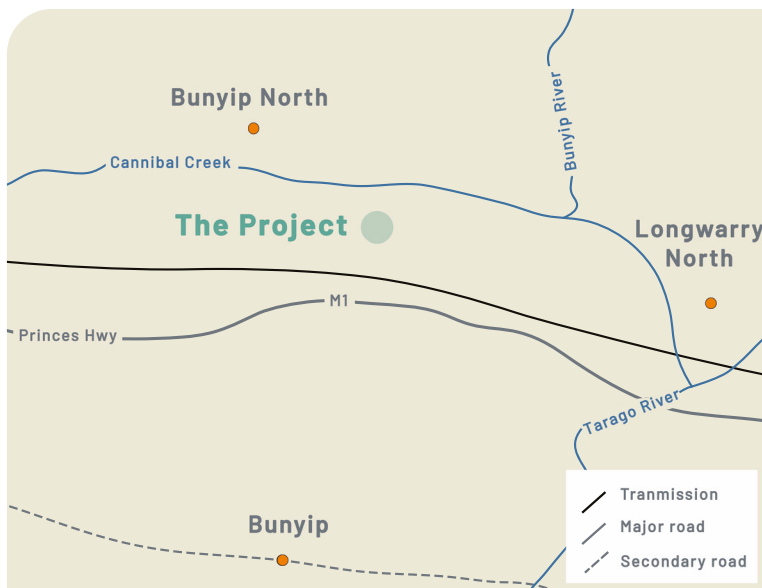


More information: Scan the QR code to view the project website, including the indicative layout, technical assessment summaries, planning pathway and FAQs, or read on.



Have Your Say: Scan the QR code to share feedback and local knowledge ahead of the planning submission and register for updates, such as when the planning application is submitted.

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Benefits

If developed, the Bunyip North Energy Storage Project is intended to support a cleaner, more reliable energy grid for Victoria and deliver benefits to the local community.

Community benefits (shaped by local feedback)

RES is seeking community feedback to shape benefit sharing opportunities that reflect local priorities.

Examples include:

- » Support for local clubs, events or educational programs
- » Sponsorships for environmental or sustainability initiatives
- » Partnerships with community organisations or schools
- » Enhancements to local amenities or open space.

Local jobs and economic activity

The Project is expected to support local economic activity during construction and operations, with opportunities for local contractors and suppliers (e.g., civil works, transport, trades, accommodation, catering and other services).

How to register interest (suppliers & benefit ideas)

Local businesses and community members can register interest, share ideas for community benefits, or express interest in supplying goods and services via the online form (QR on front page) or by contacting the team.

Supporting the community

RES is committed to supporting regional communities through the sponsorship of community projects, groups and events to provide environmental, social, cultural or educational benefits to communities that host our projects. If you are involved in a community organisation or project that could benefit from sponsorship, please contact the Project team.

RES has sponsored the Bunyip Football Club sustainable energy clubhouse upgrades, Bunyip Renewables Action Group soft plastics recycling and provided Bunyip Landcare with a flotation device for work on waterways.

Community engagement update (What we've been doing & what we heard)

Our approach: RES is committed to early, ongoing and transparent engagement with the community as the Project progresses and encourages community members to ask questions and share feedback.

RES has attended local community events to share information and answer questions, including information stalls at the Bunyip Community Markets.

FAQs published in response to questions:

We have prepared a set of FAQs based on early engagement feedback, including website submissions and conversations at the community markets. These FAQs cover common topics such as site selection, planning pathway and community input, environment/cultural considerations, fire safety, and benefit sharing opportunities.



Indicative layout and technical studies summary now available

To help answer questions and support early feedback ahead of the planning application, we are sharing an **indicative site layout** and **high level summaries of technical studies** informing the planning application.

The indicative layout responds to technical, environmental and regulatory considerations and **may continue to be reviewed as planning work progresses.**

Layout & Technical Assessments



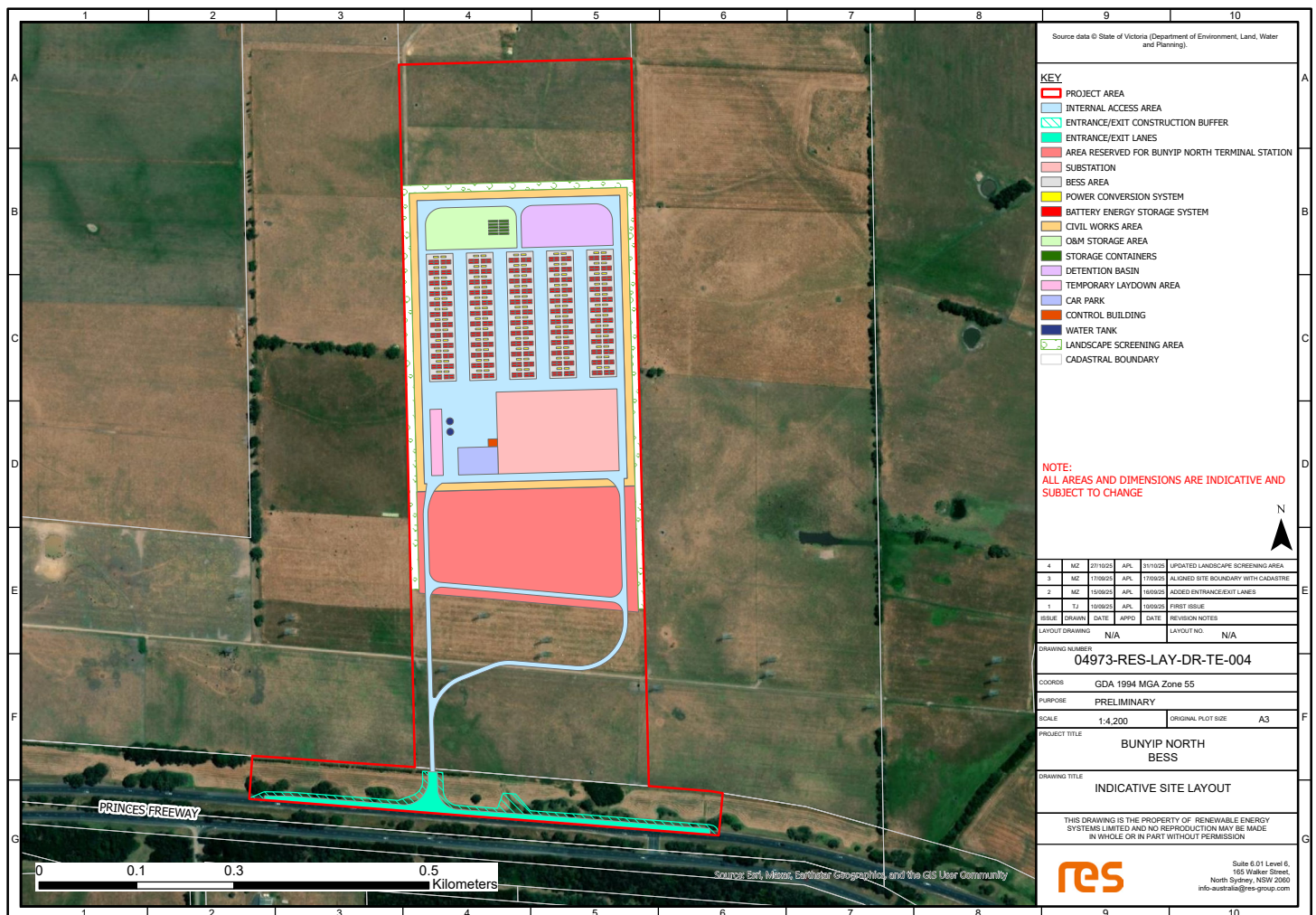
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Indicative Layout

The indicative layout shows the proposed arrangement of key project components within the project area, including access and grid connection infrastructure.

The indicative layout includes:

- » **Battery energy storage units** (containerised battery units) and associated electrical equipment.
- » **Power conversion equipment** (inverters/transformers) and on site electrical infrastructure.
- » **Grid connection infrastructure**, including the on site substation and terminal station.
- » Supporting infrastructure, including a control building/systems, internal access and parking, firefighting water storage and fire safety systems, stormwater management, landscaping, and temporary construction areas.



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Technical Assessments – High-level Findings

The following technical assessments are being carried out to inform the planning application submission. **Full technical reports will be available during the formal public exhibition period** as part of the planning application.



Ecology

Detailed field surveys within and surrounding the project area have informed the understanding of biodiversity values and constraints relevant to the project. The project area has been designed to support an appropriate buffer from higher quality native vegetation and aquatic habitat identified around Cannibal Creek to the project's north. Mitigation measures including the established buffer, maintenance of avoidance strategies and vegetation management support the project proceeding with minimal environmental risk.



Hydrology

Baseline flood and surface water modelling has been undertaken to understand flood behaviour and inform a flood resilient layout. The assessment applies hydrologic and hydraulic modelling, with consideration of climate change, to guide infrastructure siting and stormwater planning with Cannibal Creek and Tea Tree Creek in mind.



Fire and risk management

A Risk Management Plan sets out how the project addresses requirements as detailed in CFA guidelines, including emergency access considerations, firefighting water supply, fire breaks, separation distances and fire detection/suppression provisions. The plan details measures to manage fire and bushfire risks through design, construction, commissioning and operation, including assessment against Clause 13.021S (Bushfire Planning).

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Noise

The assessment considers operational noise limits against predicted operational noise from the project at nearby Noise Sensitive Areas (NSAs), in accordance with EPA Victoria's Noise Protocol. The noise assessment indicates the project is expected to meet Victorian noise requirements at nearby homes during day, evening and night periods.



Traffic and transport

The Traffic Impact Assessment considers the surrounding road network to confirm that the proposed access arrangement can accommodate construction and operational traffic. Project traffic is modelled to ensure it performs with good operating conditions, with minimal delays/queues expected.



Landscape and visual

A public viewpoint assessment is complete from multiple perspectives surrounding the project, to conclude how the project can be accommodated within the local landscape without unacceptable visual effects.

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Planning pathway & consultation

As renewable energy infrastructure supporting Victoria's cleaner and more reliable energy future, the Bunyip North BESS is eligible for assessment under the **Development Facilitation Program (DFP)**. Under this process, a planning application will be submitted to the Department of Transport and Planning for assessment in **Q2 2026**.

How can the community have a say?

There will be a **public exhibition period** where the full planning application and supporting technical reports are made available for community review. This period is typically **14–28 days** (subject to the Minister's direction). During this time, anyone can make a submission.



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What happens next?

- » We will continue planning and assessment work to support the Planning Permit Application, including finalising the information required for submission.
- » We expect to lodge the Planning Permit Application in Q2 2026.
- » Once lodged, the application will be made available during a public exhibition period (typically 14–28 days, subject to the Minister's direction), when anyone can review the documents and make a submission.
- » The indicative layout is available on the project website and may continue to be reviewed as planning work progresses.

Stay involved

To provide feedback ahead of submission and register for updates (including when the application is submitted), use the feedback QR on the front page or visit the project website.

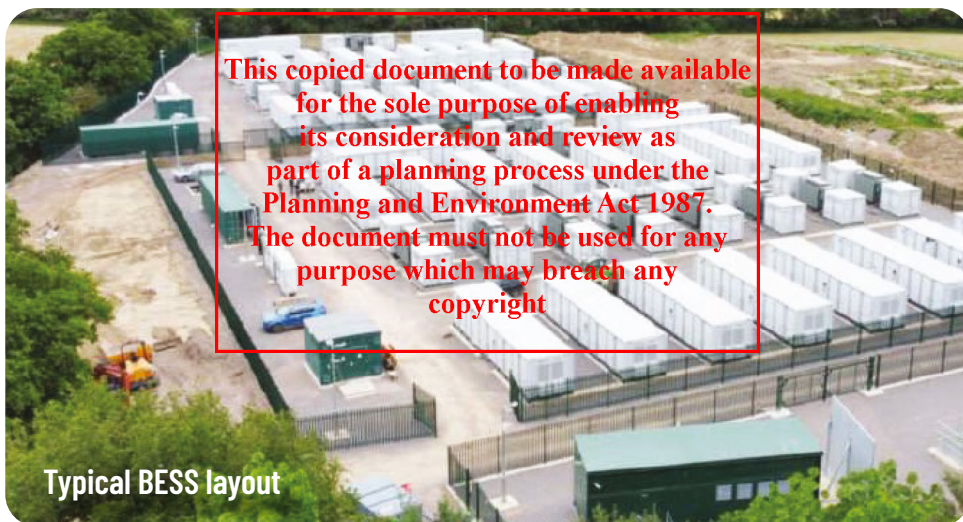


Timeline

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- Q3 2025 ● Project launch, key stakeholder engagement and preliminary studies
- Q4 2025 ● Ongoing community engagement and technical investigations
- Q2 2026 ● Lodge planning permit & connection applications
- Q3 2027 ● Commence construction (subject to approvals)
- 2029 ● Begin Operations

The dates above are estimated and subject to change.



Typical BESS layout

Contact the Team

✉ info@bunyipnorth-energystorage.com

🌐 [Bunyipnorth-energystorage.com/](https://bunyipnorth-energystorage.com/)

📞 0447 049 402 (Kim Stone, Community Engagement Manager)

Or scan the QR code



We welcome your questions and feedback — contact our Project Team by email, or visit the website to learn more and register for updates.

In planning for Australia's clean energy future, RES acknowledges its rich history. We pay our respects to the Bunurong People of the Kulin Nation, the Traditional Custodians of Country on which the Bunyip North Project is proposed.

We recognise their ongoing connection to land, water, wildlife and community and pay our respects to Elders past and present.



Appendix A9

August 2025 Neighbour Letter

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The Residents

<First line address>

<Second line address>

<Third line address>

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25 August 2025

Dear Neighbour,

RE: Bunyip North Energy Storage Project

RES is currently undertaking studies to assess the potential to develop a renewable energy project in your area. As the Development Project Manager for the Bunyip North BESS, I am reaching out to you first as a neighbour within approximately 1.5 km of the Project to provide information about our proposed development and seek your valued feedback as the Project progresses.

Introducing the Bunyip North Battery Energy Storage System (BESS)

The proposed Bunyip North BESS is located approximately 3km north of Bunyip on the northern side of the Princes Highway in the Cardinia Shire, on a site currently used for cropping and grazing. A location map can be viewed on our Project website using the QR code or web address at the end of this letter. Over a proposed development footprint of up to 22 hectares, the Project includes battery storage containers, operations and maintenance facilities and a switching station to support grid connection via existing transmission lines that run through the site.

The Project will help store surplus renewable energy from sources like wind and solar and release it when demand is highest - providing more stable, affordable, and clean power for Victorians. With a storage capacity of up to 400MW / 2400MWh (400MW for 6 hours), the BESS could supply electricity to over 250,000 households at times of peak demand.

Planning Pathway and Project Status

RES is currently undertaking a range of technical and environmental studies to inform the Planning Permit Application which we expect to lodge in Q2 2026. This application will be assessed under the Victorian Government's Development Facilitation Program, which provides a streamlined process for priority infrastructure projects. Pending approvals, the Project will commence construction in Q3 2027.

Community Engagement and Benefits

We are eager to learn more about you, your community and your property; and to better understand how we can work with you to develop a socially responsible renewable energy project. We are seeking community feedback to help shape a benefit-sharing program that reflects local values and priorities. Possibilities include:

- Support for local clubs, events, or educational programs
- Sponsorships for environmental or sustainability initiatives
- Partnerships with community organisations or schools
- Enhancements to local amenities or open space

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Contact Us

To share your ideas or for further information, please reach out to us via the following contact details or head to the Project website by scanning the QR code below. We also invite you to register for future updates and invitations to community sessions, using the contact form on the “Contact Us” page of our website.

- ☎ 1800 118 737 (leave a message for a call back)
- ✉ info@bunyipnorth-energystorage.com
- 🌐 <https://www.bunyipnorth-energystorage.com/>



We look forward to hearing from you.

Yours sincerely,

Ava Powell-Larwood

Development Project Manager

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RES is the world's largest independent renewable energy company with over 40 years' experience across 24 countries. Since establishing operations in Australia in 2004, RES has successfully developed several projects including: Taralga Wind Farm in NSW, Murra Warra and Ararat Wind Farm's in Victoria, Dulacca Wind Farm and Emerald Solar Farm in Queensland. Bringing a total of 28 gigawatts of renewable energy projects worldwide, we're proven to put our expertise to good use and power positive change.

Appendix A10

March 2026 Update and Feedback Neighbour Letter

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The Resident/s
<First line address>
<Second line address>
<Third line address>

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3 March 2026

Dear Neighbour,

RE: Bunyip North Energy Storage Project Update March 2026

I'm writing to you as a nearby resident (within approximately 1.5 km of the proposed site) to provide an update on the Bunyip North Energy Storage Project and to invite your feedback as planning work continues.

As outlined in our letter in August 2025, RES is proposing a battery energy storage system (BESS) near Bunyip North. We have progressed technical, environmental and regulatory studies to help inform the project and a future Planning Permit Application.

We expect to lodge the Planning Permit Application in Q2 2026. The application will be assessed under the Victorian Government's Development Facilitation Program, which is intended to support timely decisions for priority projects. Subject to approvals and final decisions, construction is currently anticipated from Q3 2027.

Feedback from the community and key stakeholders to date has helped inform our ongoing planning work, including development of the indicative site layout, which is available on the project website. The layout responds to technical, environmental and regulatory considerations and may continue to be reviewed as planning work progresses.

At this stage, we are seeking feedback ahead of the planning application submission to better understand local perspectives—particularly any local knowledge, questions, or matters you think the project team should be aware of as we prepare the application. We are also continuing discussions about potential community benefit-sharing opportunities and welcome further ideas on what benefits would be most meaningful for the area.

To provide feedback, please scan the QR code on reverse to complete our short survey. Alternatively, contact the team via email or phone. We have also been attending local community events to share information and answer questions, and we will next be at the Bunyip Show on Sunday 22 March at the Bunyip Recreation Reserve.

We look forward to hearing from you.

☎ 0447 049 402 – Kim Stone, Community Engagement Manager
✉ info@bunyipnorth-energystorage.com
🌐 To learn more, visit: bunyipnorth-energystorage.com/



RES is the world's largest independent renewable energy company with over 40 years' experience across 24 countries. Since establishing operations in Australia in 2004, RES has successfully developed several projects including: Taralga Wind Farm in NSW, Murra Warra and Ararat Wind Farm's in Victoria, Dulacca Wind Farm and Emerald Solar Farm in Queensland. Bringing a total of 28 gigawatts of renewable energy projects worldwide, we're proven to put our expertise to good use and power positive change.

Yours sincerely,

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Ava Powell-Larwood

Development Project Manager

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Information Stall Photos

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Attachment A11

Information Stall Photos

Bunyip North BESS – Consultation Summary Report

Photographic record of three community information stalls held between October 2025 and March 2026.

Purpose

This attachment provides a photographic record of the in-person community information stalls held by RES Australia during the consultation period documented in the Consultation Summary Report. The photographs evidence the location and timing of each stall, the project team members in attendance, and the engagement materials made available to community members.

Contents

#	Date	Location		Hours
1	26 Oct 2025	Bunyip Community Market	Bunyip Recreation Reserve, 80 Nar Nar Goon – Longwarry Road, Bunyip	8am – 1pm
2	25 Jan 2026	Bunyip Community Market	Bunyip Recreation Reserve, 80 Nar Nar Goon – Longwarry Road, Bunyip	8am – 1pm
3	22 Mar 2026	Bunyip & District Agricultural Show	Bunyip Recreation Reserve, Bunyip	9am – 3pm

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Information Stall #1

Bunyip Community Market - Sunday 26 October 2025 (8am-1pm)



Figure 1: Members of the project team at the October information stall

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Information Stall #2

Bunyip Community Market - Sunday 25 January 2026 (8am–1pm)



Figure 2: Members of the project team at the January information stall

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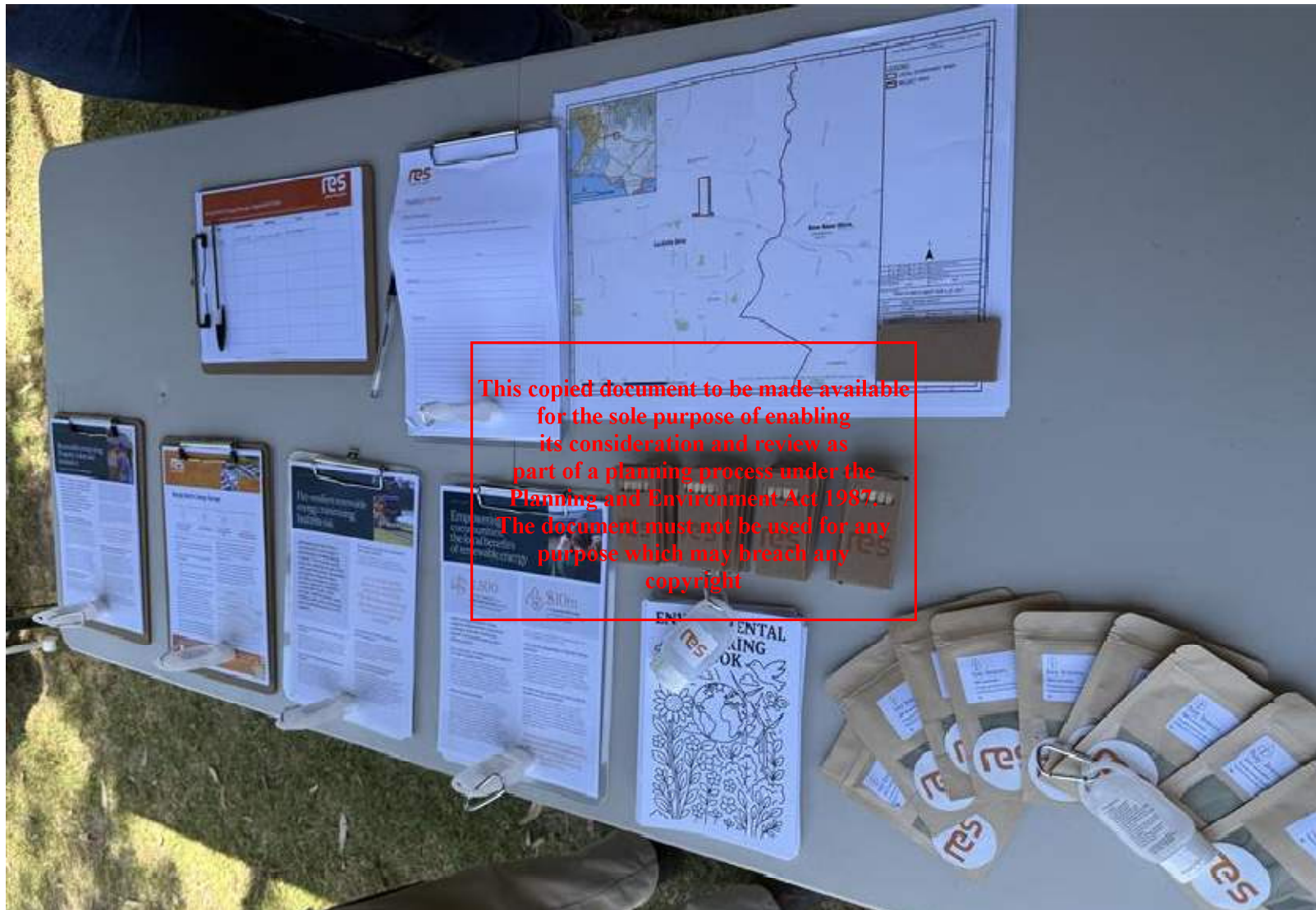


Figure 3: January information stall table including project newsletter, Clean Energy Council factsheets, registration and feedback forms and free RES-branded merchandise

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Information Stall #3

Bunyip Show - Sunday 22 March 2026 (9am–3pm)



Figure 4: Members of the project team at the March information stall



Figure 5: March information stall table including indicative site layout, Visual Impact Assessment photomontages, Clean Energy Council factsheets, registration and feedback forms, community benefits poster, March newsletter and free RES-branded merchandise

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March 2026 Feedback Form

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Bunyip North Energy Storage Project

Please complete this short survey to provide feedback on the project and tell us your ideas about community benefits.

This survey is anonymous and takes approximately 5 minutes to complete.

If you provide your details at the end of the survey (optional) you agree for your personal information to be (i) collected for the purpose of receiving information regarding the project and (ii) handled in accordance with the RES Group Privacy

Statement: www.res-group.com/au/privacy-policy/

* Required

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1. What is your relationship to the Project? (please select all that apply) *

- ☐ Project neighbour (within 1.5km of the project site)
- ☐ Nearby resident (within 10km of the project site)
- ☐ Community resident (more than 10km from the project site)
- ☐ Local business owner
- ☐ Other

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2. If you're a local contractor or business and would like to be considered for future opportunities with the Project, please tell us about your services (optional)

3. How would you describe your level of support for the proposed Bunyip North Energy Storage Project? *

- ☐ I support the Project
- ☐ Neutral
- ☐ I do not support the Project

4. Please tell us why you support or don't support the Project (optional)

5. Ask a question/s about the Project (optional)

6. Which focus areas do you think your community would benefit from the most? Please select up to three areas. *

Please select at most 3 options.

- ☐ Education
- ☐ Environment
- ☐ Sustainability e.g. renewable programs for schools/housing
- ☐ Culture / arts
- ☐ Health
- ☐ Sport and recreation
- ☐ Training and employment
- ☐ Project neighbours
- ☐ First Nations
- ☐ Cost of living
- ☐ Agriculture
- ☐ Fire and Rescue Services resourcing
- ☐ Telecommunications
- ☐ Community organisations
- ☐ Other

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7. We'd love to hear why you selected the focus areas in your previous answer and/or other ideas you'd like us to consider (optional)

8. Which type of community program do you think would provide the best benefit to the region? *

- ☐ Energy Bill Rebate Program
- ☐ Household Solar and/or Battery Program
- ☐ Community Grant Fund managed by the community
- ☐ Community Grant Fund managed by the Project
- ☐ Investment into regional social infrastructure

9. How would you like to be kept informed about the Project? (select all that apply) *

- ☐ Email
- ☐ Phone
- ☐ Website
- ☐ Project newsletter via letterbox drop
- ☐ Social media
- ☐ In-person events
- ☐ Online information sessions
- ☐ Other

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10. If you would like to receive updates about this Project, please let us know your name and email address (optional). Your personal details will not be associated with your survey responses.

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Thank you

Thank you for taking the time to complete this survey. If you have any questions please contact us:

Project email: info@bunyipnorth-energystorage.com

For media enquiries, please email: media.enquiries@res-group.com

Kim Stone, Community Engagement Manager- +61 447 049 402

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