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9 August 2024 Our Ref: 22105

Minister for Planning c/- Belinda Casic Renewables Team Department of Transport & Planning

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Planning Application PA2402710

5 MW Solar Energy Facility, Utility Installation (BESS & power lines) and associated infrastructure at Baddaginnie-Benalla Road, Baddaginnie (Lot 1, TP106246)

Dear Belinda,

This letter is provided in response to the Department Transport and Planning's request for further information (dated 23 February 2024).

For ease of assessment, our response to the further information request is now provided below and numbered as it appears in the original letter:

- A full copy of all certificates of title (searched within the past 30 days). Any section 173 agreements and/or covenants listed on the register search statement, and all relevant associated documents must be provided.
 - a) An explanation of any section 173 agreements and/or covenants listed on the register search statement must be provided, including commentary on whether the application breaches these restrictions.

The current title - Volume 09672, Folio 644 - is now provided in full.

There are no restrictions registered to title that would impact the proposal.

- 2. Updated planning report to:
 - a) Clarification if the use and development of the Battery Energy Storage System (BESS) permission is sought under the definition of a minor utility installation or utility installation.
 - b) Clarification of the maximum storage capacity of the BESS.

The proposed BESS meets the land use definition of a 'minor utility installation' as the point of connection would be a 22kV transmission line.

This is detailed is Section 8.1 of the revised planning report.

The revised planning report (Revision 2) now reflects the requested changes.

A "tracked changes" .doc version of the report is also prepared to assist DTP officers undertake their assessment of the changes.

The proposed BESS has a maximum storage capacity of 20 MW/h.

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3. Updated plans to address the following:		
a) A site locality/context plan showing the full site area and proximity to nearby surrounds.		Birdwood Energy have provided an amended set of plans that now include a locality and context plan, title details, surrounding site conditions and environmental features
i. Titl ii. Ad iii. Dw sho the iv. Ex. ren v. Ma vi. Ma vii. Loo coi viii. Loo cle ix. Loo	le details of the lots comprising the site. ijacent roads and infrastructure. vellings and other sensitive land uses own, with labels to match the numbering in e Glint and Glare Report. isting vegetation to be retained and moved on site. apped areas of cultural sensitivity. apped wetlands or waterways. cation of any proposed powerline to meet the facility to the distribution network. cation of the two (2) proposed power poles early delineated. cation of car parking area (if any). proposed ancillary infrastructure.	Amended site plans are now provided that includes the items listed. The development footprint remains clear of any areas of established vegetation or cultural heritage sensitivity. These amended site plans also show the existing secondary access to the east. The elevation and equipment plans remain unchanged from the initially submitted plans.
	egend reflecting notations of any of the	
to be made available. A vegetation plan is now provided as sheet all existing native vegetation proposed to proposed to part of a planning and review as development. 4. A Traffic Impact Assessment, prepared by a suitably qualified independent civil of of grainent must engineer which assesses potential patfipospadisch on the existing road network associated with the opy construction and operation of the proposed facility. This copied document to be made available. A vegetation plan is now provided as sheet and review as part of a planning process under the not be used for any and the proposal. Traffic Impact Assessment, prepared by a not be used for any and the proposal of the proposal. This copied document to be made available. A vegetation plan is now provided as sheet and review as now provided in support of the proposal sheet and review as now provided as sheet and review as		
		subject to recommendations.
qualified CFA's D	ire Risk Assessment, prepared by a suitably I Bushfire Consultant which addresses lesign Guidelines and Model Requirements ewable Energy Facilities v4 (2023).	The proposed facility has been designed in accordance with the CFA's Design Guidelines and in direct consultation with the CFA. It is submitted that a formal Bushfire Risk Assessment and Risk Management Plan be imposed as a conditional requirement of the sought planning permit.
Assessn	nse to DEECA – Planning and Environment ment – Energy Projects Request for further ion letter dated 20 February 2024.	An updated ecological assessment has been prepared by Succession Ecology. The changes requested by DEECA have been highlighted throughout the revised report for ease of assessment. The most significant change is the change in methodology for the offset calculations for the landscaping perimeter.
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The application now seeks to calculate a total loss off grasses within the four-metre-wide landscaped area.

The original application proposed a partial loss calculation across a wider, 6-metre-wide landscaping corridor.

The result is a slight increase to the proposed vegetation removal from 6.145 hectares to 6.153 hectares.

The updated assessment also seeks planning approval for the removal of a third native tree. This tree's loss is proposed solely due to TPZ encroachment. In all likelihood, the tree will be retained – as it is outside the solar farm footprint.

If you require any further information in this matter, please do not hesitate to contact our office on the details below.

Yours sincerely,

Duncan LowisTown Planner

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