INFORMATION REGARDING ENVIRONMENTAL AUDIT REPORTS

August 2007

VICTORIA'S AUDIT SYSTEM

An environmental audit system has operated in Victoria since 1989. The *Environment Protection Act* 1970 (the Act) provides for the appointment by the Environment Protection Authority (EPA Victoria) of environmental auditors and the conduct of independent, high quality and rigorous environmental audits.

An environmental audit is an assessment of the condition of the environment, or the nature and extent of harm (or risk of harm) posed by an industrial process or activity, waste, substance or noise. Environmental audit reports are prepared by EPAappointed environmental auditors who are highly qualified and skilled individuals.

Under the Act, the function of an environmental auditor is to conduct environmental audits and prepare environmental audit reports. Where an environmental audit is conducted to determine the condition of a site or its suitability for certain uses, an environmental auditor may issue either a certificate or statement of environmental audit.

A certificate indicates that the auditor is of the opinion that the site is suitable for any beneficial use defined in the Act, whilst a statement indicates that there is some restriction on the use of the site.

Any individual or organisation may engage appointed environmental auditors, who generally operate within the environmental consulting sector, to undertake environmental audits. The EPA administers the environmental audit system and ensures its ongoing integrity by assessing auditor applications and ensuring audits are independent and conducted with regard to guidelines issued by EPA.

AUDIT FILES STRUCTURE

Environmental audit reports are stored digitally by EPA in three parts: the audit report (part A), report appendices (part B) and, where applicable, the certificate or statement of environmental audit and an executive summary (part C). A report may be in colour and black-and-white formats. Generally, only blackand-white documents are text searchable.

Report executive summaries, findings and recommendations should be read and relied upon only in the context of the document as a whole, including any appendices and, where applicable, any certificate or statement of environmental audit.

AUDIT REPORT CURRENCY

Audit reports are based on the conditions encountered and information reviewed at the time of preparation and do not represent any changes that may have occurred since the date of completion. As it is not possible for an audit to present all data that could be of interest to all readers, consideration should be made to any appendices or referenced documentation for further information.

When information regarding the condition of a site changes from that at the time an audit report is issued, or where an administrative or computation error is identified, environmental audit reports, certificates and statements may be withdrawn or amended by an environmental auditor. Users are advised to check <u>EPA's website</u> to ensure the currency of the audit document.

PDF SEARCHABILITY AND PRINTING

EPA Victoria can only certify the accuracy and correctness of the audit report and appendices as presented in the hardcopy format. EPA is not responsible for any issues that arise due to problems with PDF files or printing.

Except where PDF normal format is specified, PDF files are scanned and optical character recognised by machine only. Accordingly, while the images are consistent with the scanned original, the searchable hidden text may contain uncorrected recognition errors that can reduce search reliability. Therefore, keyword searches undertaken within the document may not retrieve all references to the queried text.

This PDF has been created using the Adobe-approved method for generating Print Optimised Output. To assure proper results, proofs must be printed, rather than viewed on the screen.

This PDF is compatible with Adobe Acrobat Reader Version 4.0 or any later version which is downloadable free from Adobe's Website, www.adobe.com.

FURTHER INFORMATION

For more information on Victoria's environmental audit system, visit EPA's website or contact EPA's Environmental Audit Unit.

Web: <u>www.epa.vic.gov.au/envaudit</u>

Email: <u>environmental.audit@epa.vic.gov.au</u>



EXECUTIVE SUMMARY

Table 1: Summary of Audit Information

EPA File reference no.	CARMS No. 78066-1
Auditor	Stephen Jenkins
Auditor account number	75700
Auditor appointment end date	1 May 2021
Audit type	Section 53V Risk of Harm
Date EPA notified	25/06/2019
Audit service order number	8006236
Name of person requesting audit	Ms Coralie Spitzner
Relationship to premises/location	Manager, Synergy Wind
Name of premises owner	n/a
Date of Auditor engagement	19/06/2019
Completion date of the audit	30/10/2019
Reason for Audit	Pre-construction wind farm noise compliance and risk of
	harm assessment.
Audit characterisation	Alberton Wind Energy Facility comprising 34x wind
Environmental Segments	turbines (precise turbine candidate yet to be selected). Noise
Current Land Use Zoning	Farming zone (FZ)
EPA Region	Gippsland
Municipality	Wellington Shire Council
Dominant – Lot on Plan	n/a
Additional - Lot on Plan(s)	n/a
Site / Premises name	
 Building/complex subunit no 	n/a
 Street / Lot – Lower No. 	n/a
 Street / Lot – Upper No. 	n/a
 Street Name 	n/a
 Street type (road, court, etc) 	n/a
 Street suffix (North, Sth etc) 	n/a
O Suburb	Alberton
O Postcode	3971
GIS Coordinate of Site centroid ¹	38.6442
 Latitude (GDA94) Longitude (GDA94) 	146.5261
O Longitude (GDA94) Member & category of support team	Dave Dolly (Acoustics)
Further work or requirements	It is recommended that following planning approval, if
	micro-siting is being considered whereby a turbine is to
	be re-located closer to noise sensitive location that
	presently is predicted to be marginally compliant (i.e. a
	dwelling close to the 40 dB L_{A90} (10 min) contour), that a

¹ Longitude and latitude (decimal degrees) co-ordinates in the 1994 Geocentric Datum of Australia (GDA94) is required to six decimal places. In the case of a WEF it is the point nominated by the proponent as representing the centroid point of the facility.



	predictive noise assessment first verify compliance will be achieved prior to development.
	As the final turbine type has not been decided, it is recommended a turbine type from the nominated candidate list that achieves best practice noise control for low frequencies and during lower wind speeds is preferable for selection.
Nature and extent of continuing risk	Nil (the wind energy facility is yet to be constructed).

1. Centroid not used but proposed Turbine T03 location adopted instead.

Outcome of the Audit

I have audited the pre-construction noise compliance assessment report (i.e. the noise assessment report) against the compliance criteria specified in NZS6808:2010 Acoustics Wind Farm Noise (the Standard) and with reference to State guidelines on wind energy facilities and relevant EPA advice.

The acoustic report has made predictions against a base standard noise amenity noise limit of 40dB L_{A90} given noise sensitive locations fall within a Farming Zone as defined within the local planning scheme. This approach is deemed appropriate considering EPA advice supports that a Farming Zone does not attract a high noise amenity limit.

I confirm the acoustic report has been prepared against the Standard and that compliance is predicted against a noise limit of 40dB L_{A90} under a range of turbine options and at the locations specified for turbine construction; albeit some indicate marginal compliance. A compliant outcome supports that noise will not present an unacceptable risk of harm. Given the marginal compliance predicted for some candidate turbines, should micro-siting result in turbine development closer to a noise sensitive location, a re-assessment by a qualified and competent acoustic consultant to confirm compliance at the nearest noise sensitive locations is recommended prior to construction.

It needs to be emphasised that the 40dB L_{A90} noise limit specified in the New Zealand Standard (and adopted under Victorian guidelines) means that wind turbine noise may, at times, be readily audible; particularly during relatively low wind speeds that align with low background noise conditions.

Table 2: Physical Site Information

Historic land use	Farming
Current land use	Farming and wind energy facility
Surrounding Land Use (N, S, E, W)	Farming, state forest and rural housing
Proposed land zoning (within 35dB contour)	Stay as is: FZ, PCRZ and small parcel of IN1Z
Nearest surface water - name	Albert River
Nearest surface water – direction	300m south east at nearest point
Groundwater Segment	Not relevant for wind energy facility audit

Signed

Stephen Jenkins ENVIRONMENTAL AUDITOR (APPOINTED PURSUANT TO THE ENVIRONMENT PROTECTION ACT 1970)

