

PLANNING PERMIT

Permit No.:	PA2504027
Planning scheme:	Latrobe Planning Scheme
Responsible authority:	Minister for Planning
ADDRESS OF THE LAND:	436 Tramway Road, Hazelwood North (Lot 1 TP79490) 530 Tramway Road, Hazelwood North (Allot. 2G Sec. A Parish of Hazelwood) Tramway Road and Bonds Lane road reserves

THE PERMIT ALLOWS:

Planning scheme clause No.	Description of what is allowed:
Clause 35.07-1	Use the land for a utility installation
Clause 35.07-4	Construct a building or construct or carry out works for any use in Section 2 of Clause 35.07-1.
	Construct a building within the 5 metre setback from a boundary.
	Construct a building within the 100m setback from a TRZ2.
	Construct a building within the 60 metre setback from a waterway, wetland or designated floodplain.
Clause 36.04-1	Use of the land for the purpose of a utility installation.
Clause 36.04-2	Construct a building or construct or carry out works for any use in Section 2 of clause 36.04-1.
Clause 37.01-4	Construct or carry out buildings and works for a utility installation.
Clause 44.03-2	Construct a building or construct or carry out works.
Clause 52.05-14	To construct and display business identification signage.
Clause 52.17-1	To remove, a destroy or lop native vegetation, including dead native vegetation.

Date issued: 28 May 2026 **Signature for the responsible authority:**



THE FOLLOWING CONDITIONS APPLY TO THIS PERMIT:

Compliance with documents associated with this permit

1. At all times what the permit allows must be carried out in accordance with the requirements of any document approved under this permit to the satisfaction of the responsible authority.

Commencement

2. This permit will operate from the issued date of this permit.

Development plans

3. Before the use and development starts, amended development plans must be approved and endorsed by the responsible authority. The development plans must be fully dimensioned and drawn to scale. The plans must be generally in accordance with the advertised plans titled 'Morwell BESS', dated between April 2022 and October 2025, and advertised with the application but modified to include:
 - a. Detailed, fully dimensioned location / site layout, floor, elevation and other typical detail plans (including the specifications, model, dimensions and materials) of all proposed buildings and works, including:
 - i. operations and maintenance facility, car parking, substation, electrical cabling, including underground cabling, internal access tracks, site access points, including emergency / secondary site access points.
 - ii. internal separation setbacks and battery models, to demonstrate compliance with *CFA's Guidelines and Model Requirements for Renewable Energy Facilities CFA 2025* (the CFA Guidelines).
 - iii. The location of the business identification signs, including elevations of the signs.
 - iv. The location of the temporary construction car parking area.
 - b. The colours and finishes of all buildings and works. All buildings and works must be non-reflective and of natural/muted tones to minimise visual impact.
 - c. The location and areas of all native vegetation on-site within 30 metres of any buildings and works, including tree protection zones of native trees calculated in accordance with Australian Standard 4970 Protection of Trees on Development Sites.
 - d. Any staging of the permitted development.
 - e. Any changes required to comply with:
 - i. WorkSafe's conditions 50 to 45, inclusive.
 - ii. AusNet's conditions 46 to 50, inclusive.
 - iii. West Gippsland Catchment Management Authority's conditions 51 to 53, inclusive.
 - iv. FRV's conditions 54 to 59, inclusive.
 - v. Any other condition of this permit.

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Written consent to modify endorsed plans

4. The use and development must generally be in accordance with all plans and documents approved and endorsed under this permit. The use and development as shown on the endorsed plans must not be altered or modified (unless the Latrobe Planning Scheme specifies that a permit is not required) without the prior written consent of the responsible authority.

Staging

5. The use and development may be completed in stages in accordance with the development plans endorsed under condition 3. The corresponding obligations under this permit may be completed in stages.

Advertising signage

6. The signs must not be illuminated/animated or contain any flashing or intermittent light
7. The signs must only contain an advertisement which provides or supplies information relating to the business conducted on the land as described in this permit or as shown on the endorsed plans.
8. The signs, including the structure and content, must be constructed and maintained to the satisfaction of the responsible authority.

Construction environmental management plan

9. Before the development starts, a Construction Environmental Management Plan (CEMP) must be approved and endorsed by the responsible authority.

The CEMP must include:

- a. Measures to avoid and minimise amenity and environmental impacts during construction of the facility.
 - b. Procedures to manage construction noise and vibration in accordance with the requirements of the Civil construction, building and demolition guide (EPA Publication 1834).
 - c. Procedures to manage mud and debris on the surrounding road network which may occur during construction.
 - d. Procedures to remove temporary works, plant, equipment, buildings and staging areas, and reinstate the affected parts of the land, when construction is complete.
 - e. A construction timetable, including typical daily start and end times.
 - f. Details of the person(s) responsible for implementation and compliance of each of the CEMP requirements including details of a site contact / site manager.
 - g. Measures to protect native vegetation proposed to be retained during construction works. These measures must:
 - i. Include the erection of native vegetation protection fencing around all native vegetation to be retained within 30 metres of works (including tree protection zones), to the satisfaction of the responsible authority.
 - ii. Comply with Australian Standard 4970 Protection of Trees on Development Sites.
10. All persons undertaking works on-site must be fully briefed on all aspects and requirements of the endorsed CEMP. All works constructed or carried out must be in accordance with the endorsed CEMP, to the satisfaction of the responsible authority.

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Operational environmental management plan

11. Before the development starts, or otherwise agreed to in writing by the Responsible Authority, an Operational Environmental Management Plan (OEMP) must be approved and endorsed by the responsible authority.

The OEMP must:

- a. Include measures to avoid and minimise amenity and environmental impacts during the operation of the energy facility.
- b. Include design measures and / or procedures to manage dust, odour, light spill, mud, flood, surface water quality and stormwater run-off.
- c. Include response measures to environmental incidents, including a program for recording and reporting environmental incidents.
- d. Include organisational responsibilities, and procedures for staff training and communication.

Noise

12. Before the endorsement of development plans in accordance with condition 3 of this permit, a Predictive Noise Assessment must be submitted to the responsible authority and must:

- a. Model the final design layout and all electrical components of the facility and assess this against EPA Publication 1826.5.
- b. Demonstrate compliance of the proposal with EPA Publication 1826.5.
- c. Include details of any mitigation measures that will be implemented to achieve compliance with EPA Publication 1826.5.

13. All measures relied on to achieve compliance with EPA Publication 1826.5 must be shown on the development plans under condition 3 and implemented to the satisfaction of the responsible authority.

14. The Predictive Noise Assessment must be made available to the public.

Light spill management

15. All lighting installed and operated at the site must comply with Australian Standard 4282 Control of the obtrusive effects of outdoor lighting.

Traffic Management Plan

16. Before the development starts, a Traffic Management Plan (TMP) must be prepared in consultation with the Latrobe City Council and the Head, Transport for Victoria, and be submitted to, approved and endorsed by the responsible authority. The TMP must:

- a. Be prepared by a suitably qualified and experienced civil or traffic engineer.
- b. Specify measures to be taken to manage traffic impacts associated with the construction and operation of the facility.
- c. Specify designated transportation routes that will be used to access the site during construction of the facility, including the amount and type of vehicles required.
- d. Include details of any proposed modifications or upgrades to existing roads that will be required before, during and after construction.

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- e. Include a program to inspect, maintain and (where required) repair public roads used by construction traffic.
 - f. Be approved by the relevant road management authority (or authorities) prior to submission to the responsible authority.
17. The endorsed TMP must be implemented to the satisfaction of the responsible authority and relevant road management authority (or authorities).
18. Any proposed alteration or modification to the endorsed TMP must be approved by the Latrobe City Council and the Head, Transport for Victoria prior to submission to the responsible authority for endorsement.
19. Prior to works commencing, any intersection and access roadworks identified in the approved TMP must be completed by and at the cost of the permit holder and to the satisfaction of the responsible authority.

Native vegetation removal

20. Before any native vegetation is removed, all persons undertaking vegetation removal or works on site must be advised of all relevant permit conditions and associated statutory requirements or approvals.
21. Native vegetation removal must be generally in accordance the development plans endorsed under condition 3 of this permit.
22. The following activities are prohibited within the areas of native vegetation to be retained, except with the written consent of the responsible authority:
- a. Vehicular or pedestrian access
 - b. Trenching or soil excavations
 - c. Storage or dumping of any soils, materials, equipment, vehicles, machinery or waste products
 - d. Entry and exit pits for the provision of underground services
 - e. Any other actions or activities that may result in adverse impacts to retained native vegetation.
23. The native vegetation permitted to be removed, destroyed or lopped under this permit is 0.170 hectares of native vegetation with a strategic biodiversity value score of 0.354.
24. To offset the removal of 0.170 hectares of native vegetation, the permit holder must secure the following native vegetation offset in accordance with *Guidelines for the removal, destruction or lopping of native vegetation* (DELWP 2017):
- a. A general offset of 0.045 general habitat units:
 - i. Located within the West Gippsland catchment management authority boundary or Latrobe municipal area
 - ii. With a minimum strategic biodiversity value of at least 0.354.
25. Before any native vegetation is removed, evidence that the required offset has been secured must be provided to the satisfaction of the responsible authority. This evidence must be one or both of the following:
- a. An established first party offset site including a security agreement signed by both parties, and a management plan detailing the 10-year management actions and ongoing management of the site, and / or
 - b. Credit extract(s) allocated to the permit from the Native Vegetation Credit Register.

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26. A copy of the offset evidence will be endorsed by the responsible authority and form part of this permit. Within 30 days of endorsement of the offset evidence, a copy of the endorsed offset evidence must be provided to DEECA at PEA.energyproject@deeca.vic.gov.au.
27. Where the offset includes a first party offset, the permit holder must provide an annual offset site report to the responsible authority by the anniversary date of the execution of the offset security agreement, for a period of 10 consecutive years. After the tenth year, the landowner must provide a report at the reasonable request of a statutory authority.

Complaint Investigation and Response Plan

28. Before development starts, a Complaint Investigation and Response Plan (CIRP) must be submitted to, approved and endorsed by the responsible authority.

The CIRP must:

- a. Respond to all aspects of the construction and operation of the facility, other than operational noise from the turbines.
 - b. Be prepared in accordance with Australian Standard 10002 Guidelines for complaint management in organisations.
 - c. Include a process to investigate and resolve complaints (different processes may be required for different types of complaints).
29. The endorsed CIRP must:
- a. Be implemented to the satisfaction of the responsible authority.
 - b. Not be altered or modified without the written consent of the responsible authority.

Complaints Register

30. Before the use and development starts, a Complaints Register must be established which records:
- a. The complainant's name and address (if provided), including any applicable property reference number contained in the report ' Morwell BESS Facility Acoustic Report' prepared by Renzo Tonin & Associates, dated 18 September 2025.
 - b. A receipt number for each complaint, which must be communicated to the complainant.
 - c. The time and date of the incident, and operational conditions at the time of the incident.
 - d. A description of the complainant's concerns.
 - e. The process for investigating the complaint, and the outcome of the investigation, including the actions taken to resolve the complaint.
31. All complaints received must be recorded in the Complaints Register.
32. A complete copy of the Complaints Register must be provided, along with a reference map of complaint locations, to the responsible authority on each anniversary of the date of this permit and at other times upon request.

Emergency services

33. Before the development starts, the permit holder must provide spatial information data to Land Use Victoria via email vicmap@transport.vic.gov.au to be used to direct emergency services to and within the site. This information must be in the ESRI Shapefile or Geodatabase .gdb format, GDA94 or GDA2020 datum and include:
- a. The location and boundaries of the facility extents polygon(s)

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- b. All access entry points onto private property.
 - c. All internal roads.
 - d. The locations of site compound, substations, maintenance facilities.
34. If there are any subsequent changes to infrastructure location, internal roads or access points during construction, or after completion of construction, updated data must be provided to Land Use Victoria via email vicmap@transport.vic.gov.au within 30 days of the change, to enable details of any changes to the facility to be known to emergency services dispatchers.

Decommissioning

35. Once the facility permanently ceases operation, the responsible authority and Latrobe City Council must be notified within three months.
36. Once the facility permanently ceases operation, all buildings and works must be removed from the site, and the site or the relevant part of the site must be rehabilitated and reinstated to the general condition it was in prior to the commencement of development, unless otherwise agreed with the landowner, subject to the written consent of the responsible authority. Such rehabilitation must exclude the stabilisation and vegetation works undertaken in accordance with the Waterway Management Plan endorsed under condition 51 of this permit, which are to be retained following decommissioning.
37. Within three months of the facility permanently ceasing operation, a Decommissioning Management Plan (DMP) prepared by a suitably qualified and experienced person must be submitted to, approved and endorsed by the responsible authority.

The DMP must include, as a minimum:

- a. Identification of infrastructure, equipment, buildings, structures and signs to be removed, and details of how these will be removed.
 - b. Details of how the site will be rehabilitated to meet the requirements of condition 36.
 - c. A requirement that a Decommissioning Traffic Management Plan (DTMP) be submitted to, approved and endorsed by the responsible authority prior to decommissioning works starting. The DTMP must be approved by the relevant road management authority (or authorities) prior to submission to the responsible authority for endorsement. The DTMP must specify measures to manage traffic impacts associated with removing the infrastructure, equipment, buildings and structures from the site, to the satisfaction of the responsible authority.
 - d. A requirement that all decommissioning works identified in the DMP be completed to the satisfaction of the responsible authority as soon as practicable, but no later than 12 months after the DMP is endorsed, or such other period approved by the responsible authority.
38. The endorsed DMP must be implemented to the satisfaction of the responsible authority.

Notification of works commencing

39. The Department of Transport and Planning (DTP) must be notified when works commence on site, via email development.assessment@transport.vic.gov.au.

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WorkSafe conditions (determining referral authority)

40. The Risk Management Plan must be updated once the battery supplier has been finalised to confirm the requirements of the *CFA Guidelines* are met, and to the satisfaction of the CFA's Dangerous Goods Unit, prior to BESS arrival on site.
41. The applicant must undertake a Fire Management Plan and Emergency Response Plan in line with the *CFA Guidelines*, conducted by a suitably competent person and to the satisfaction of the CFA's Dangerous Goods Unit, prior to BESS arrival onsite.
42. The applicant must engage ESV regarding planned incident response to the high-pressure gas pipeline when the BESS is in operation.
43. The applicant must consult with the owner of the high-pressure gas pipeline relating to
 - Proposed site layout
 - Proposed pipeline maintenance activities
 - Proposed response notification and coordination in the event of an emergency that could impact the pipeline, or where the pipeline could impact assets described within this proposal.
44. The applicant must undertake a safety assessment relating to:
 - a. Possible electrical component proximity as a potential source of ignition in the event of a loss of containment from a high-pressure gas pipeline, and
 - b. The introduction of possible cathodic protection issues impacting a high-pressure gas pipeline due to installations at the solar farm.
45. The requirements of the WorkSafe conditions (40 and 41) can be included in the RMP, EMP and FMP required by conditions 55 and 56.

AusNet (determining referral authority)

46. Details of any proposed development or use of the AusNet easements, including access roads, installation of lighting, underground services and the use of construction equipment and explosives, must be submitted to and approved by AusNet before work is commenced on site.
47. Buildings and structures including any part of the Battery Energy Storage System are not permitted on the AusNet easements without prior written approval from AusNet.
48. Vehicle access by AusNet and its service providers must remain available along the easements at all times.
49. All trees and shrubs planted on the easement must not exceed 3 metres maximum mature growth height.
50. All future works within the easement must be submitted to AusNet Transmission Group and approved in writing prior to the commencement of work on site.

West Gippsland Catchment Management Authority (recommending referral authority)

51. Prior to the commencement of any works:
 - a. An updated flood impact assessment must be approved in writing by the West Gippsland Catchment Management Authority. The updated flood impact assessment must include:
 - i. Amended afflux maps (in particular the year 2100 SSP3) that show no impacts greater than 5 mm on adjoining properties.



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- b. A waterway management plan must be approved in writing by the West Gippsland Catchment Management Authority. The waterway management plan must include:
- i. Details of existing environmental values.
 - ii. Details of any initial stabilisation and vegetation works.
 - iii. A landscape plan for revegetation of land within a 50-metre buffer either side of the Bennetts Creek (excluding the development area), including a species list and proposed density of the plantings. The vegetation must be representative of the ecological vegetation class for the site. Any area required to be cleared of vegetation to create defensible space must not encroach into the required revegetation within the waterway buffer.
 - iv. A maintenance activities schedule detailing the establishment and ongoing maintenance requirements, frequency of maintenance activities and handover benchmarks. The maintenance schedule must identify specific management actions and targets for the waterway management plan area for the life of the permit or until written agreement from the WGCMA.
- c. A stormwater management plan must be approved in writing by the West Gippsland Catchment Management Authority. The stormwater management plan must:
- i. Demonstrate that all stormwater discharge from the development will meet the *Urban stormwater management guidelines* (Environment Protection Authority Victoria, Publication 1739.1, June 201), and must quantify the reduced loads of sediment, nutrient and gross pollutants in kg/year.
 - ii. Include a plan showing the location of all stormwater treatment assets and how the development will drain to each stormwater treatment asset.
 - iii. Include a maintenance schedule to identify what actions are required to ensure that the water quality treatment assets are maintained for the life of the permit and who is the responsible party for each action.
52. Prior to use of the development:
- a. All actions in the approved waterway management plan must be completed to the satisfaction of the West Gippsland Catchment Management Authority.
 - b. All actions in the approved stormwater management plan must be completed to the satisfaction of the West Gippsland Catchment Management Authority.
53. Annual monitoring and reporting must be undertaken to demonstrate that the maintenance and management actions of the Waterway management plan are being achieved to the satisfaction of the WGCMA. This must be undertaken by a suitably qualified ecologist or environmental officer and must include:
- a. A summary of works completed since the last monitoring event;
 - b. Current condition of the site: extent and quality of native vegetation and percentage cover of high threat weeds;
 - c. Identification of any new and emerging weeds, including extent of infestation;
 - d. Status of any vegetation works; and
 - e. Recommendations for future management of the site.

Date issued: 28 May 2026 Signature for the responsible authority:



Fire Rescue Victoria (not a referral authority)

54. Renewable energy facilities and batteries must be designed and constructed in accordance with *CFA's Design Guidelines and Model Requirements for Renewable Energy Facilities* (newest version at the time of facility design), in consultation with FRV, to the satisfaction of the responsible authority.
55. Before development plans are endorsed under condition 3, in consultation with FRV, a Risk Management Plan (including fire safety study) must be prepared, submitted to and endorsed by the responsible authority. The Risk Management Plan must be prepared in accordance with Section 5 of *CFA's Design Guidelines and Model Requirements for Renewable Energy Facilities* (newest version at time of submitting plan for endorsement).
56. Before development plans are endorsed under condition 3 in consultation with the FRV, an Emergency Management Plan and Fire Management Plan must be prepared, submitted to and endorsed by the responsible authority in accordance with *CFA's Design Guidelines and Model Requirements for Renewable Energy Facilities* (newest version at time of submitting plan for endorsement).
- a. The Emergency Management Plan must be prepared in accordance with Section 10 of the above-mentioned Guideline.
- b. The Fire Management Plan must be prepared in accordance with Section 9 of the above-mentioned Guideline.
57. Before the commissioning of the facility starts, in consultation with FRV, an Emergency Information Book must be prepared in accordance with *CFA's Design Guidelines and Model Requirements for Renewable Energy Facilities* (newest version at time of submitting plan for consultation).
- The Emergency Information Booklet must be prepared in accordance with Section 10 of the above-mentioned Guideline.
58. Before the installation of any specific battery energy storage system enclosures/containers at the facility, the relevant fire hydrant system to service that enclosure/container at its installed location must be installed and commissioned.
59. Before the use starts, all fire protection measures shown on the endorsed plans (including separation distances, emergency vehicle access, equipment, and fire breaks) must be implemented. The fire protection measures must be maintained on a continuing basis for the life of the permit, to the satisfaction of the responsible authority.

Expiry

60. This permit will expire if one of the following applies:
- a. The development is not started 3 years of the date of this permit.
- b. The development is not completed within 6 years of the date of this permit.
- c. The use has not commenced within 3 years of the completion of the development.

In accordance with Section 69 of the *Planning and Environment Act 1987*, the responsible authority may extend the permit if a request is made in writing before the permit expires, or within six months afterwards. The responsible authority may extend the time for completion of the development if a request is made in writing within twelve months after the permit expires and the development started lawfully before the permit expired.

Date issued: 28 May 2026 **Signature for the responsible authority:**



USEFUL INFORMATION

(The following information does not form part of this permit)

Cultural Heritage

- The project must comply with the requirements of the cultural heritage management plan (CHMP) approved under the *Aboriginal Heritage Act 2006*.

Noise

- The use of the land must at all times comply with *EPA Publication 1826.5: Noise limit and assessment protocol for the control of noise from commercial, industrial and trade premises and entertainment venues* (EPA Publication 1826.5).

Roads

- National Heavy Vehicle Register approval may be required.

AusNet

- It should be noted that there are restrictions on development of the AusNet easement, including buildings, structures, earthworks, roads, services and trees, and that vehicle access is required by AusNet at all times.
- Details of any proposed use of the easement must be submitted to and approved by AusNet before work is commenced on site. Further information is available from AusNet on request.

DEECA – Earth Resources Regulator

- The infrastructure that forms part of this referral should have regard to, and employ any or all relevant fire risk management plan requirements to minimise fire risk arising from Coal mining.
- Advice should be sought in relation to any licencing requirements from the Essential Services Commission where electricity is generated under a separate licence to that issued under the *Mineral Resources (Sustainable Development) Act 1990*.

West Gippsland Catchment Management Authority

- All works within 50 metres of a designated waterway require a Works on Waterways permit from West Gippsland Catchment Management Authority issued under the *Water Act 1989*. This includes (but is not limited to) all works undertaken as part of a waterway management plan and stormwater management plan within 50 metres of a designated waterway. Please note that the maintenance schedules for both plans are required before a Works on Waterways permit can be issued. An application is available at <https://www.wgcm.vic.gov.au/works-on-waterways-application-form>.

Head, Transport for Victoria

- Separate consent under the Road Management Act 2004 is required for any works within the road reserve associated with the proposed transmission cable alignment.

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WHAT HAS BEEN DECIDED?

The responsible authority has issued a permit

(Note: This is not a permit granted under Division 5 or 6 of Part 4 of the **Planning and Environment Act 1987**.)

CAN THE RESPONSIBLE AUTHORITY AMEND THIS PERMIT?

The responsible authority may amend this permit under Division 1A of Part 4 of the **Planning and Environment Act 1987**.

WHEN DOES A PERMIT BEGIN?

A permit operates:

- from the date specified in the permit; or
- if no date is specified, from—
 - i. the date of the decision of the Victorian Civil and Administrative Tribunal, if the permit was issued at the direction of the Tribunal; or
 - ii. the date on which it was issued, in any other case.

WHEN DOES A PERMIT EXPIRE?

1. A permit for the development of land expires if—
 - the development or any stage of it does not start within the time specified in the permit; or
 - the development requires the certification of a plan of subdivision or consolidation under the **Subdivision Act 1988** and the plan is not certified within two years of the issue of the permit, unless the permit contains a different provision; or
 - the development or any stage is not completed within the time specified in the permit, or, if no time is specified, within two years after the issue of the permit or in the case of a subdivision or consolidation, within five years of the certification of the plan of subdivision or consolidation under the **Subdivision Act 1988**.
2. A permit for the use of land expires if—
 - the use does not start within the time specified in the permit, or if no time is specified, within two years after the issue of the permit; or
 - the use is discontinued for a period of two years.
3. A permit for the development and use of land expires if—
 - the development or any stage of it does not start within the time specified in the permit; or
 - the development or any stage of it is not completed within the time specified in the permit, or, if no time is specified, within two years after the issue of the permit; or
 - the use does not start within the time specified in the permit, or, if no time is specified, within two years after the completion of the development; or
 - the use is discontinued for a period of two years.
4. If a permit for the use of land or the development and use of land or relating to any of the circumstances mentioned in section 6A(2) of the **Planning and Environment Act 1987**, or to any combination of use, development or any of those circumstances requires the certification of a plan under the **Subdivision Act 1988**, unless the permit contains a different provision—
 - the use or development of any stage is to be taken to have started when the plan is certified; and
 - the permit expires if the plan is not certified within two years of the issue of the permit.
5. The expiry of a permit does not affect the validity of anything done under that permit before the expiry.

WHAT ABOUT REVIEWS?

- The person who applied for the permit may apply for a review of any condition in the permit unless it was granted at the direction of the Victorian Civil and Administrative Tribunal, in which case no right of review exists.
- An application for review must be lodged within 60 days after the permit was issued, unless a notice of decision to grant a permit has been issued previously, in which case the application for review must be lodged within 60 days after the giving of that notice.
- An application for review is lodged with the Victorian Civil and Administrative Tribunal.
- An application for review must be made on the relevant form which can be obtained from the Victorian Civil and Administrative Tribunal, and be accompanied by the applicable fee.
- An application for review must state the grounds upon which it is based.
- A copy of an application for review must also be served on the responsible authority.
- Details about applications for review and the fees payable can be obtained from the Victorian Civil and Administrative Tribunal.

Date issued: 28 May 2026 Signature for the responsible authority:

